

5 - USGS

1 - Pioneer

1 - File

Form 9-331
Dec. 1973Form Approved.
Budget Bureau No. 42-R1424UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ well ☐ other2. NAME OF OPERATOR
PIONEER PRODUCTION CORP.3. ADDRESS OF OPERATOR
Box 208, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 1120' FSL - 1800' FWL

AT TOP PROD. INTERVAL:

AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) ☐

SUBSEQUENT REPORT OF:

☒ Squeeze5. LEASE
NM 013365

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Phillips9. WELL NO.
2E10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 22 T28N R11W

12. COUNTY OR PARISH
San Juan13. STATE
NM

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5635' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached report, 1-24-81 thru 1-27-81, for squeeze.



Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Thomas A. Dugan TITLE Agent DATE 1-29-81

ACCEPTED FOR RECORD

(Leave space for Federal or State office use)APPROVED BY FEB 04 1981 TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

BY BA FARMINGTON DISTRICT

NMOCC

*See Instructions on Reverse Side

- 1-24-81 Perforated w/ Schlumberger. 4 holes at 6255. Set Baker Model "K" cement retainer at 6245'. Went in hole w/ tbg. Stung into retainer. Loaded annulus w/ 1000 psi. Pumped down tbg. to establish rate - 3000 psi csg. press. came up to 1500 psi. Stung out of retainer; stung back into retainer. Tightened tbg. w/ tongs; pressured tbg to 3000 psi - csg. to 500 psi - tbg. press. came down to 2000 psi - csg. up to 800 psi. Finally equalized at 1200 psi. Dropped seating ball down tbg. Pressured tbg. to 3000 psi. Continued to circulate out csg. w/ tbg. press. dropping. Rig down Dowell. S.D.O.N.
- 1-25-81 P.O.O.H. w/ tbg. Did not find hole in tbg. Redress Baker Retainer stinger. Trip in hole. Press. test tbg. to 3000 psi. OK Reverse out tbg. testing ball. Sting in cement retainer - press. up csg. to 1000 psi. Establish rate down tbg. - 1-3/4 bbl/min at 2500 psi. Shut down overnight.
- 1-26-81 Shut down - Sunday
- 1-27-81 Rig up Dowell. Pressure up annulus to 1000 psi. Establish injection rate, 2 bpm at 2500 psi. Mix 100 sx class "B" w/ 10% salt. Displace w/ 24 bbl at 2000 psi. Shut down 10 min; pump 1/4 bbl; wait 10 min. and pump 1/4 bbl; wait 10 min and pump 1/4 bbl; wait 10 min. and pump 1/4 bbl. Max press. 2250 psi. Sting out of retainer - reverse out. Lay down tbg. S.D.O.N.