

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

1 - Inland
1 - EPNG (Clark)REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.U.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

Operator Pioneer Production Corp.Address P O Box 208, Farmington, NM 87401

Reason(s) for filing (Check proper box)

New Well	<input checked="" type="checkbox"/>	Change in Transporter of:	
Recompletion	<input type="checkbox"/>	Oil	<input type="checkbox"/>
Change in Ownership	<input type="checkbox"/>	Casinghead Gas	<input type="checkbox"/>
		Dry Gas	<input type="checkbox"/>
		Condensate	<input type="checkbox"/>

Other (Please explain)

If change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Phillips</u>	Well No. <u>#2E</u>	Pool Name, including Formation <u>Basin Dakota</u>	Kind of Lease State, Federal or Fee <u>Fed.</u>	Lease No. <u>NM 013365</u>
Location <u>N</u> <u>1120'</u> <u>South</u> <u>1800'</u> <u>West</u>	Unit Letter <u></u>	Feet From The <u></u> Line and <u></u> Feet From The <u></u>	Line of Section <u>22</u>	Township <u>28N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>Inland Corp.</u>	<u>P O Box 1528, Farmington, NM 87401</u>
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
<u>El Paso Natural Gas Co.</u>	<u>P O Box 990, Farmington, NM 87401</u>
If well produces oil or liquids, give location of tanks.	Is gas actually connected? <u>No</u> When <u></u>
Unit <u>N</u> Sec. <u>22</u> Twp. <u>28N</u> Rge. <u>11W</u>	

If this production is commingled with that from any other lease or pool, give commingling order number:

V. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'
		<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>					
Date Spudded <u>11-24-80</u>	Date Compl. Ready to Prod. <u>1-30-81</u>	Total Depth <u>6307'</u>	P.B.T.D.					
Elevations (DF, RKB, RT, GR, etc.) <u>5635' GL</u>	Name of Producing Formation <u>Dakota</u>	Top Oil/Gas Pay <u>6053'</u>	Tubing Depth <u>5948' RKB</u>					
Perforations <u>6053, 54, 79, 80; 6133, 37, 41, 45, 47, 51, 55, 58, 60, 63, 91, 93; 6205, 14</u>			Depth Casing Shoe <u>6308' RKB</u>					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
<u>12-1/4"</u>	<u>8-5/8"</u>	<u>590' RKB</u>	<u>325 sx class B + 2% CaCl</u>					
<u>7-7/8"</u>	<u>4-1/2"</u>	<u>6308' RKB</u>	<u>353 cu.ft. slurry 1st stg</u>					
	<u>1-1/4"</u>	<u>5948' RKB</u>	<u>1789 cu.ft. slurry 2nd st.</u>					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size <u>3/8"</u>
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF <u>500</u>

GAS WELL

Actual Prod. Test-MCF/D <u>500 MCF</u>	Length of Test <u>8 hrs</u>	Bbls. Condensate/MMCF <u>18</u>	Gravity of Condensate
Testing Method (pilot, back pr.) <u>back pressure</u>	Tubing Pressure (Shut-in) <u>710 psig</u>	Casing Pressure (Shut-in) <u>710 psig</u>	Choke Size <u>3/4"</u>

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Thomas A. Dugan
(Signature)
Agent
(Title)
3-10-81
(Date)

OIL CONSERVATION DIVISION

APPROVED MAR 18 1981, 19BY Original Signed by FRANK T. CHAVEZ
SUPERVISOR DISTRICT #3

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition. Form C-104 must be filed for each pool in multiple.