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_				5000 (01- b) 1 5#1-	
ŀ	NO. OF COPIES RECEIVED	5 - NMOCD 2 - Pione	eer 1 - Inland 1 - I		
-	DISTRIBUTION		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110	
ŀ	FILE	KEWUESI F	AND	Effective 1-1-65	
- }	u.s.g.s.	AUTHORIZATION TO TRAI	NSPORT OIL AND NATURAL GA	NS .	
ŀ	LAND OFFICE	AOTHORIZATION TO THE			
1	TRANSPORTER GAS				
ŀ	OPERATOR				
	PROPATION OFFICE				
1.	Operator Pioneer Production C	orp.			
	P O B ox 208, Farmington, NM 87401 .				
- 1	Reason(s) for filing (Check proper box)		Other (Please explain)		
	New Well	Change in Transporter of:			
	Recompletion	Oil Dry Gas	<u> </u>		
	Change in Ownership	Casinghead Gas Condens	sate		
	If change of ownership give name and address of previous owner				
11.	DESCRIPTION OF WELL AND L	EASE. Well No. Pool Name, Including Fo	ormation Kind of Lease	Legse No.	
	Lucerne B	#1E Basin Dakot	d State, Federal	or F•• Fed NM 010063	
	Location	0 11	0501	West	
	Unit Letter M: 380'				
	Line of Section 17 Township 28N Range 11W , NMPM, San Juan County				
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed capy of this form is to be sent)	
	Name of Authorized Transporter of Oll	or Condensate XXX			
	Inland Corp.	B. 0. 77	P 0 Box 1528, Farmingto Address (Give address to which approve	ed copy of this form is to be sent)	
	Name of Authorized Transporter of Cas.	inghead Gas or Dry Gas XX	P O Box 990, Farmington		
	El Paso Natural Gas	Unit Sec. Twp. P.ge.	Is gas actually connected? When	n	
	If well produces oil or liquids, give location of tanks.	M 17 28N; 11W	No		
	If this production is commingled wit	h that from any other lease or pool,	give comminging order number.		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	n = (X)	XX	1	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	10-19-80	12-22-80	6334 '	62391	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	5624 GL	Dakota	6031'	5927 PKB Depth Casing Shoe	
	Perforations 6031, 35, 53,	55; 6106, 09, 15, 18, 2	23, 26, 29, 38, 40, 59,	348' RKB	
	61; 6200 TUBING, CASING, AND CEMENTING RECORD				
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	579' RKB	320 sx class B + 2% CaCl	
	12-1/4"	8-5/8" 4-1/2"	6348' RKB	851 cu ft. 1st stage	
	7-7/8"	4-1/2	0.340 10.0	1804 cu.ft. 2nd stage	
		1-1/4"	5927' RKB		
		OD ALLOWARIE (Test must be a	after recovery of total volume of load oil	and must be presented and succeed top allow	
V.	able for this depth or be for full 24 hours				
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li		
				Choke Price 7	
	Length of Test	Tubing Pressure	Casing Pressure	1 1921	
	_		Wester Phile	Gra-MCF	
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Dist. 3	
GAS WELL Bble Condensate/MMCF Gravity of Condens				Gravity of Condensate	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF		

5 Casing Pressure (Shut-in) 8 hrs
Tubing Pressure (Shut-in) 549 MCF Choke Size Testing Method (pitot, back pr.) <u>3/</u>4" 840 SI 840 SI back pressure OIL CONSERVATION COMMISSION

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

2. A. Musan	
(Sipaiwe) Agent	Thomas A. Dugan
(Date)	

MAR 15 1981

APPROVED

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT 差 3 TITLE .

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.