

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API # 30-045-24425

Operator ARCO Oil and Gas Company, Division of Atlantic Richfield Company	
Address P. O. Box 5540, Denver, Colorado 80217	
Reason(s) for filing (Check proper box)	
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐
Other (Please explain)	

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name Schlosser WN Federal	Well No. 5E	Pool Name, including Formation Basin Dakota - Dakota	Kind of Lease State, Federal or Fee Federal	Lease No. SF078673
Location				
Unit Letter F	1520	Feet From The North	Line and 1650	Feet From The West
Line of Section 34	Township 28N	Range 11W	NMPM, San Juan	County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒	Address (Give address to which approved copy of this form is to be sent)					
Permian Oil Corporation	P.O. Box 1702, Farmington, New Mexico 87401					
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Company	P.O. Box 990, Farmington, New Mexico 87401					
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 34	Twp. 28N	Rge. 11W	Is gas actually connected? NO	When LINE CONNECTED

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Some Rest'v.	Diff. Rest'v.
		X	X					
Date Spudded 7-28-80	Date Compl. Ready to Prod. 4-21-81	Total Depth 6310'	P.B.T.D. 6293'					
Elevations (DF, RKB, RT, CR, etc.) 5715' GL; 5728' DF; 5729' KB	Name of Producing Formation Dakota	Top Oil/Gas Pay 6097'	Tubing Depth 6071'					
Perforations Dakota 6097' - 6257' (24 holes)							Depth Casing Shoe 6310'	
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4"	8-5/8"	590'	360 sx					
7-7/8"	4-1/2"	6310'	995 sx					

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.

GAS WELL

Actual Prod. Test - MCF/D 966 MCFD	Length of Test 3 hrs	Bbls. Condensate/MMCF 43 BCPD	Gravity of Condensate
Testing Method (pilot, back pr.) back pressure	Tubing Pressure (Shut-in) 949#	Casing Pressure (Shut-in) 950#	Choke Size 48/64"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. L. Flinn
K. L. Flinn
Operations Information Assistant
April 23, 1981

OIL CONSERVATION COMMISSION

APPROVED
BY
TITLE

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiphase completed wells.