SUBMIT IN TRIPLICATE*

Form approved, Budget Bureau No. 42-R1425.

DISTRICT ENGINEER

(Other instructions on reverse side) UNITED STATES
DEPARTMENT OF THE INTERIOR

DEPARTMENT OF THE INTERIOR						30-(45-344)6 5. LEASE DESIGNATION AND SERIAL NO		
GEOLOGICAL SURVEY						SF 078673		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NONE		
DRILL XX DEEPEN DEPEN PLUG BACK						7. UNIT AGREEMENT NAME		
b. Type of Well						None = = =		
OIL GAS WELL XX OTHER SINGLE XX MULTIPLE ZONE						8. FARM OR LEASE NAME		
2. NAME OF OPERATOR ARCO Oil and Gas Company						Schlosser WN Federal		
Division of Atlantic Richfield Company						9. WELL NO.		
3. ADDRESS OF OPERATOR						4E	<u> </u>	
P. O. Box 5540, Denver, Colorado 80217 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface						10. FIELD AND POOL, Basin Dakota	OR WILDCAT	
), 1970' FSL & 1790' FEL						11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA		
At proposed prod. zone Approx the same								
						34-28N-11W		
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*							12. COUNTY OR PARISH 13. STATE	
4-1/2 miles no		eld, New Me				San Juan	New Mexico	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST						OF ACRES ASSIGNED THIS WELL		
PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any) 1790!		790'	2562.96			320		
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			19. PROPOSED DEPTH		20. ROTA	20. ROTARY OR CABLE TOOLS		
OR APPLIED FOR, ON THIS LEASE, FT. 2360'			6600'		l R	Rotary		
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 5772' GL (Ungraded)					1 3	When app'd a		
23.		PROPOSED CASI	NG ANI	D CEMENTING PROGRA	AM			
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH						QUANTITY OF CEMENT	
12-1/4"	8-5/8"	24#		700'		Cement to surface		
7-7/8"	4-1/2"	10.5#	· · · · · · · · · · · · · · · · · · ·			ment to cover producing zones		
is productive Pursuant to th **NOTE: Due t	will perforate e provisions o . o the non-stan	, test and f NTL-6, at dard location	treat tache	ed are: Certifi Drillin Surface	ied Loc ng Plan e Use a attach	ation Plat with attachmend Operations ments the Oil Consen	ent- Plan	
consent of all	off set opera	tors. Atta	ched	are copies of t	the <u>ap</u> p	lication to th	he	
IN ABOVE SPACE DESCRIBE zone. If proposal is to o preventer program, if any	drill or deepen-direction	proposal is to deep ally, give pertinent	pen or p t data c	olug back, give data on pr on subsurface locations an	re ktyt prodi id mic a sured	uctive zone and propose Bahd Hoe verpical depti	ed new productive he. Give blowout	
SIGNED W. A.	walther, r.	ТП	rre Ob	perations Manage	DIST.	3 ATE 3/2	18/80	
(This space for Feder	ral or State office use)				-			
APPROVED BY TOOKS THE CONDITIONS OF APPROVAL, IF ANY:				APPROVAL DATE		APPROVED		
						AS AMENDED		
CONDITIONS OF APPROVA	AL, IF ANT:				for fr	JUL 7 198 JAMES F. SIMIS	-	