

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ gas ☒ other ☐  
well well

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 Below.)

AT SURFACE: 1435' FSL x 1590' FEL

AT TOP PROD. INTERVAL: Same

AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) Spud and Set Casing

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RECEIVED

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

AUG 21 1980

U. S. GEOLOGICAL SURVEY  
FARMINGTON, N. M.



5. LEASE

SF-078828-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.

184E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

NW/4, SE/4, Section 28, T28N, R12W

12. COUNTY OR PARISH 13. STATE

San Juan

NM

14. API NO.

30-045-24427

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5634' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 12-1/4" hole on 7-29-80 and drilled to 301'. Set 8-5/8", 24.0# surface casing at 298' on 7-30-80 and cemented with 315 sx of class "B" cement containing 2% CaCl<sub>2</sub>. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6154'. Set 4-1/2", 23.0# production casing at 6153' on 8-8-80 and cemented in two stages:

- 1) Used 410 sx of class "B" cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.
- 2) Used 825 sx of class "B" cement containing 65:35 Poz, 6% gel, 2# Medium tuf plug per sx, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" Neat cement. Good cement was circulated to the surface.

The DV tool was set at 4293'.

The rig was released on 8-9-80.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By  
E. E. SVOBODA

TITLE Dist. Adm. Supvr. DATE 8-27-80

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

SEP 02 1980

FARMINGTON DISTRICT

BY AW

\*See Instructions on Reverse Side