Revised 1-1-89 See Instructions at Buttom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT.III 1000 dio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210 Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALL	OWABLE AND AUTHO	ORIZATION GAS			
Amoco Pradu	ction Co		Weil A	.Pl No.		······································
Address				<del></del>	<del></del>	<del> </del>
Reascu(s) for Filing (Check proper box)		Other (Please	8740 (explain)	)		· · · · · · · · · · · · · · · · · · ·
New Well Recompletion	Change in Transporte Oil Dry Gas	of Effective	4-1-89			
Change in Operator  If charge of operator give name and address of previous operator	Casinghead Gas Condensal	· [X]				······································
II. DESCRIPTION OF WELL	AND LEASE				<del></del>	
Lease Name Callegos Canyon U	, Including Formation		Lease	1	ase No.	
Location	in Dakota	ac.1	cacial of Jee	SF 0	18628A	
Unit Letter			1590 Fee	I From The	_E	Line
	ip 28 N Range	12 W , NMPM,	San J	บิดก		County
III. DESIGNATION OF TRAI Name of Authorized Transporter of Oil	VSPORTER OF OIL AND I		A which approved			,
Menidian Dil In	P.O. Box 42	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289, Farmington NM 87499 Address (Give address to which approved copy of this form is to be sent)				
El Pase Natural	Gas Co	Caller Service	e 4990. Far	opy of this form minaton	is to be sen	1)
If well produces oil or liquids, give location of tanks.	Unit	2 W	17   When 7			<del></del>
If this production is commingled with that IV. COMPLETION DATA	from any other lease or pool, give co	nuningling order number:				
Designate Type of Completion	- (X) Oil Well Gas	Well New Well Workove	r Deepen	Plug Back   San	ne Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.	Total Depth	I	P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation .		Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
	TUBING, CASING	AND CEMENTING RECO	7/1/2		······································	
HOLE SIZE	CASING & TUBING SIZE	DE GEBIE	WEM	SAC	KS CEME	NT TW
			389			
V. TEST DATA AND REQUE	PEROD ALLOWANDS	AINII			**********	
	ecovery of total volume of load oil as	ul must be equal to or decent top	allowable for this a	lepth or be for fi	ull 24 hours	.)
	Date of Test	Producing Method (Flow	, pwnp, gas lýt, etc	.)		
Length of Test	Tubing Picssure	Casing Pressure	· ·	Choke Size	············	
Actual Prod. During Test	Oil - Bbls.	Water - fibls.	·	Gas- MCF	<del></del>	· ,
GAS WELL			!	· · · · · · · · · · · · · · · · · · ·	<u> </u>	
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMCF	project , eponologis, in	Gravity of Conde	ensale	
Festing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	· -	Choke Size		
VI. OPERATOR CERTIFIC		OII CC	MCED//V.	TION DI	VICION	
I hereby certify that the rules and regul Division have been complied with and		OIL CONSERVATION DIVISION				
is true and complete to the best of my	Date Approv	Date Approved APR 11 1989				
Signature	—   Ву	By Brand				
Printed Name	Title	SUPERV	ISION DIS	TRICT	# <sub>.</sub> 3	
APR 1 1 1989 (e	Adm. Supr Title 505) 325-8841 Telephone No.				· ·· · · · · · · · · · · · · · · · ·	· -

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.