Form Approved.

## UNITED STATES DEPARTMENT OF THE INTERIOR

	Budget Bureau No. 42-R1424			
	5. LEASE			
Ì	SF-075794			
١	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
-				
	7. UNIT AGREEMENT NAME			
t				
	8. FARM OR LEASE NAME			
	Hughes			
	9. WELL NO.			
	2-E			
	10. FIELD OR WILDCAT NAME			
Basin Dakota				
	11. SEC., T., R., M., OR BLK. AND SURVEY OR			
7	AREA			
Section 23, T28N, R11W				
	12. COUNTY OR PARISH 13. STATE			
	San Juan New Mexico			
_	14. API NO.			

	GEOLOGICAL	7. UNIT AGREEMENT NAME	
SUNDRY N	OTICES AND I		
(Do not use this form t reservoir, Use Form 9—3	for proposals to drill or 331–C for such proposal	to deepen or plug back to a different (s.)	8. FARM OR LEASE NAME
			Hughes
1. oil ga			9. WELL NO.
2. NAME OF OPE			2-E
	Royalty Comp	10. FIELD OR WILDCAT NAME	
3. ADDRESS OF	OPERATOR	Basin Dakota	
D. O. Drawi	er 570, Farmi	11. SEC., T., R., M., OR BLK. AND SURVEY OR	
4 LOCATION OF	WELL (REPORT LOC	AREA	
below.)		Section 23, T28N, R11W	
AT SURFACE:	910' FNL &	12. COUNTY OR PARISH 13. STATE	
AT TOP PROD			San Juan New Mexico
AT TOTAL DEP			14. API NO.
16. CHECK APPRO	PRIATE BOX TO I	NDICATE NATURE OF NOTICE.	
REPORT, OR (	OTHER DATA		15. ELEVATIONS (SHOW DF, KDB, AND WD)
	DOCUME TO:	SUBSEQUENT REPORT OF:	5774' GR
REQUEST FOR API		SOBSEQUENT REPORT OF:	
TEST WATER SHU'FRACTURE TREAT	=		
SHOOT OR ACIDIZ	E = =		
REPAIR WELL	:		(NOTE: Report results of multiple completion of zone
PULL OR ALTER O			Change on Tollin 3-3347
MULTIPLE COMPLE	ETE =		
CHANGE ZONES ABANDON*		Ä.	OIL CON. COM
(other) Casin	g Report	$\overline{X}$	DIST. 3
including estin measured and	nated date of starting true vertical depths	for all markers and zones pertine	te all pertinent details, and give pertinent dates, directionally drilled, give subsurface locations and nt to this work.)*  10.5#, K-55 casing set at 6455'.
10/09/80			10.0π, 10 00 σαστής σσε σε στο στο
	DV tools at	4475' and 1846'.	
	Cemented as		
	lst Stage:	sack and 6% gel, fol neat with 1/4# gel f. Plug down at 9:30 P	1/50 Poz with 1/4# gel flake per lowed with 50 sacks of Class "B" lake per sack and 2% CaCl <sub>2</sub> .  2.M. 10-09-80.
	2nd Stage:	with 395 sacks of 50 sack and 6% gel. P	1/50 Poz with 1/4# gel flake per lug down at 1:15 A.M. 10-10-80.
	3rd Stage:	with 425 sacks of 50	1/50 Poz with 6% gel.
Subsurface Safety	Valve: Manu. and Ty	pe	Set @ Ft.
	that the foregoing		
10. Friereby Certify	OK KI	Diet Prod M	Igr. DATE October 10, 1980
SIGNED	XI an X		
	——— <i>(</i> ) =	(This space for Federal or State o	ffice use)
·		عاتبت	DATE
APPROVED BY	PROVAL, IF ANY		

BY See Instructions on Reverse Side