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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Southland Royalty Company
Address
P. O. Drawer 570, Farmington, NM 87401
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|--|-----------------|--|--|------------------------|
| Lease Name HUGHES | Well No. #2E | Pool Name, Including Formation Basin Dakota | Kind of Lease State, Federal or Fee Federal | Lease No. SF-075794 |
| Location Unit Letter <u>A</u> ; <u>910</u> Feet From The <u>North</u> Line and <u>1060</u> Feet From The <u>East</u> Line of Section <u>23</u> Township <u>28N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|------|------|------|----------------------------------|------|
| Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Plateau, Inc. | Address (Give address to which approved copy of this form is to be sent) 4775 Ind. Schl. Rd., NE, Albuquerque, NM 87110 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Southern Union Gathering | Address (Give address to which approved copy of this form is to be sent) P. O. Box 1899, Bloomfield, NM 87413 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? No | When |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|---|----------|--------------------------|----------|-----------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| | | X | X | | | | | |
| Date Spudded 10-1-80 | Date Compl. Ready to Prod. 11-19-80 | | Total Depth 6457' | | P.B.T.D. 6411' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 5774' GR | Name of Producing Formation Basin Dakota | | Top Oil/Gas Pay 6210' | | Tubing Depth 6397' | | | |
| Perforations DK: 6210' - 6407' | | | | | | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12 1/4" | 8 5/8", 24# | | 220' | | 6297' | | | |
| 7 7/8" | 4 1/2", 10.5# | | 6450' | | 6450' | | | |
| | 2 3/8", 4.7# | | 6397' | | 6397' | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

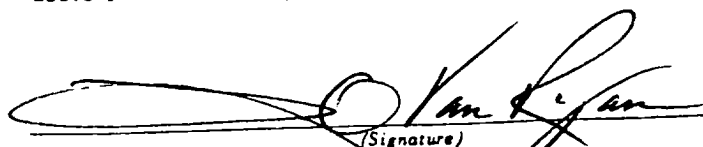
| | | | |
|---------------------------------|-----------------|---|------------|
| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

GAS WELL

| | | | |
|---|----------------------------------|----------------------------------|-----------------------|
| Actual Prod. Test-MCF/D PTG 1236 MCF | Length of Test 72 hrs | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) Pitot | Tubing Pressure (shut-in) 816 | Casing Pressure (shut-in) 817 | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)

District Production Manager

(Title)

12-18-80

(Date)

OIL CONSERVATION COMMISSION

APPROVED DEC 24 1980, 19

BY Original Signed by FRANK T. CHAVEZ

TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 1111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.