

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other

2. NAME OF OPERATOR

SUPRON ENERGY CORPORATION

3. ADDRESS OF OPERATOR

P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 990'/N; 1650'/W line

AT TOP PROD. INTERVAL: Same as above

AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

(other) Ran 4 1/2" casing

5. LEASE

SF 047017-B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Angel Peak "B"

9. WELL NO.

27-E

10. FIELD OR WILDCAT NAME

Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 25, T-28N, R-11W, N.M.P.M.

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)

5820 R.K.B.

(NOTE: Report results of multiple completion or zone change on Form 9-380.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Drilled 7-7/8" hole w/mud to total depth of 6538 ft. R.K.B. Reached total depth on 1-7-81.
2. Ran 156 jts. of 4 1/2", 10.50#, K-55 casing & set @ 6538 ft. R.K.B. Float collar is @ 6493 ft. R.K.B. & stage collars @ 4388 ft. & 2921 ft. R.K.B.
3. Cemented 1st stage w/325 sacks of 50-50 POZ mix w/2% gel & 10% salt. Plug down @ 8:35 p.m. 1-9-81. Cemented 2nd stage w/200 sacks of 50-50 POZ mix w/4% gel & 50 sacks of class "B" w/2% calcium chloride. Plug down @ 12:05 a.m. 1-10-81. Cemented 3rd stage w/500 sacks of Howco Lite w/6% additional gel and 12 1/2 lb. of gilsonite per sack, and 100 sacks of 50-50 POZ mix w/2% gel & 10% salt. Plug down @ 1:35 a.m. 1-10-81.
4. Ran temperature survey and found cement top at 350 ft. R.K.B.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE January 20, 1981

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

NMOCC

*See Instructions on Reverse Side

BW