CHANGE ZONES ABANDON\* (other)

## UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

DEPARTMENT OF THE INTERIOR  GEOLOGICAL SURVEY	5. LEASE SF 047017 B 6. IFINDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
	Angel Peak "B"
1. oil gas X other	9. WELL NO.
2. NAME OF OPERATOR	27-E
Supron Energy Corporation	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Basin Dakota
P.O. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	Sec. 25, T-28N, R-11W, N.M.P.M.
below.) AT SURFACE: 990'/North; 1650'/West line	12. COUNTY OR PARISH 13. STATE San Juan New Mexico
AT TOP PROD. INTERVAL: Same as above	Jan Jan
AT TOTAL DEPTH: Same as above	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	AT THE TIME (CHOW DE KIDE AND WID)
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 5820 KDB
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF	the state of the s
FRACTURE TREAT	*
SHOOT OR ACIDIZE	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9-330.)
MULTIPLE COMPLETE	f.
CHANGE ZONES	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We desire to P & A the Dakota zone in this well due to our being unable to get the Dakota zone to produce after perforating, acidizing, fracturing & washing the zone. We now desire to set a cement retainer at approx. 5950' on 2-3/8" tbg. and squeeze the Dakota perforation's (from 6204' to 6324' - 23 holes) with 150 sx of class "B" cement with 2% CaCl. Pull out of the retainer and spot 10 sx of class "B" cement on top of the retainer. The plug back T.D. will be approx. 5850'. Then perforate and stimulate the Gallup zone and test the well. Run 2-3/8" tbg. to the Gallup zone. Run a pump & rods. Install a pumping unit. Test the well and connect to a gathering system.

Change from a gas well to an oil well - Change the well from Angel Peak "B" No. 27-E to Angel Peak "B" No. 31 to comply with State requirements.

Subsurface Safety Valve: Manu. and Type		Set @	Ft.
18. I hereby certify that the foregoing is true and correct  SIGNED TITLE Area Supt.	_ DATE .	November 18, 1981	
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:  (This space for Federal or State office us TITLE AYMOND W. VINYARD ACTING DISTRICT SUPERVISOR	e)  Z DATE	NOV 1 9 1981	
-01			

\*See Instructions on Reverse Side

## OIL COMMITTEE P. O. DOX 2088

Form C-107 Revised 10-1-78

Actual Lating Laca 990  pround Level Elax. 5807	feet from the	ORATION Township 28 NORTH	ANG	EL PEAK	County		31
SUPRON  C Actual Lating Laca 990  Fround Level Elex. 5807	Section 25 High of Well: feet from the	Township	Hum•	EL PEAK			1
Actual Lating Laca 990  pround Level Elax. 5807	Section 25 High of Well: feet from the	Township	1 '	'			
990  Jound Level Elev.  5807	tion of Well;	28 NORTH		E CT	SAN J	TI AN	
990  Stound Level Elev.  5807  1. Outline the	feet from the		11_w	E 5 1	SAN S	· OA	
5807		MODELL	1650	(co)	L from the	WE ST	line
5807		NORTH line G	Pool	1/03	11.1111	1	nied Acrooye;
1. Outline the	Producing Fo	GALLUP	[	IGNATED		NE C	of NW/4 40.00 Leins
1. Outline the		GALLE:	well by colored	l nencil or	hachare ma	icks on the plat	below.
interest an	d royalty). n one lease of communitization,	dedicated to the wallflerent ownership in unitization, force-pointswer is "yes," type	is dedicated to oling.etc?	the well, l	have the inte		
If answer is	necessary.)		Il interests ha	ua baen s	onsolidated	(by communiti	Use reverse side of ization, unitization, oved by the Division
			1			CER	TIFICATION
16501						I hereby certify to tolned herein is best of my knowledge A. Journe Rudy D. Mot	Metto
			TO NOT THE PARTY OF THE PARTY O	23 1981 23 1981 20 1981		November 16	1981  If I Wall well location  Deas plotted from field  support from the some  retire of the some
	0 120 1050 10	20 2010 2040 2	000 1000	laco 9		February  Invitation Profess  and/or Load Surve  Fertilicate No.  5992	itional Engineer (