

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
SF 078807-A

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

GALLEGOS CANYON UNIT

8. Well Name and No.
G.C.U. NO. 321

9. API Well No.
30-045-24625

10. Field and Pool or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
SAN JUAN, NEW MEXICO

SUBMIT IN TRIPLICATE

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone No.
P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639

4. Location of Well (Explotage Sec. T. R. M. or Survey Description)

SW/SE 0 SEC.12, T28N, R13W
850' FSL and 1540' FEL

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☐ Other

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

RECEIVED

JUN 28 1993

OIL CON. DIV

DIST 3

13. Describe Proposed Completion Operations (If the completion details and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled give subsurface location, measured and true vertical depths for all markers and zones pertinent to this work.)

1. PRODUCTION TEST THE PICTURED CLIFFS; IF PRODUCTIVE (25 MCF OR MORE) SET RBP @ +/- 1446'. IF NOT PRODUCTIVE, SET CIBP @ SAME DEPTH.
2. PRESSURE TEST CASING W/2,000 PSI.
3. PERFORATE THE FRUITLAND COAL W/4 JSPF.
4. IF CASING TESTS OK, THEN FRACTURE STIMULATE W/ A MINIMUM OF 40,000# OF SAND DOWN CASING; IF NOT, REPAIR CASING AND FRAC DOWN TUBING.

B.O.P.E. WILL CONSIST OF A 2,000# PREVENTER EQUIPPED WITH PIPE RAMS FOR WORK STRING, BLIND RAMS AND A NON ROTATING STRIPPER HEAD.

NON STANDARD SURFACE LOCATION APPROVAL IS BEING APPLIED FOR THROUGH THE NMOCD.

14. I hereby certify that the foregoing is true and correct

Signed **FRED LOWERY** *Fred Lowery* Title **OPERATIONS SUPT.**

Date **06-19-93**

(This space for Federal or State Office use)

Approved by _____
Conditions of approval, if any: _____

Title _____

APPROVED

JUN 24 1993

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations, and if approved or accepted by any State on all lands in such State pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area or regional procedures and practices, are shown below. A cover sheet will be issued by, or may be obtained from, the relevant Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 5—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by applicable Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones; or other zones with present significant fluid contents not sealed off by cement or other zones (depths, top and bottom) and method of placement of cement plugs. Indicate other material placed below, between and above plugs, and material placed outside of casing. Indicate any casing liner or tubing pulled and a depth to bottom of casing. Indicate any left in the well. Indicate any well seal and date well sealed. Indicate for future inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.40(d) provide that you be furnished the following information in connection with information requested by this application:

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations, on a Federal or Indian lease.

ROUTINE USES:

(1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.

(2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).

(3) Analyze future applications to drill or modify operations in light of data obtained and methods used.

(4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501 et. seq.) requires us to inform you that: This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once a work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

BURDEN HOURS STATEMENT

Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Do not submit this form if it burdens you unless you have determined that it is necessary to comply with this form. Send comments on this burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (Alternate) Bureau Clearance Office, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.

Submit to Appropriate
District Office
State Lease - 4 copies
Fee Lease - 3 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-102
Revised 1-1-89

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator BHP Petroleum (Americas) Inc.			Lease Gallegos Canyon Unit		Well No. 321
Unit Letter 0	Section 12	Township 28 N	Range 13 W	County NMPM	San Juan
Actual Footage Location of Well: 850 feet from the South line and 1540' feet from the East line					
Ground level Elev. 5680'	Producing Formation Fruitland Coal		Pool Basin Fruitland Coal	Dedicated Acreage: 320 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.?
☐ Yes ☐ No If answer is "yes" type of consolidation _____

If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary).

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.

OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature
Carl Kolbe
Printed Name
Carl Kolbe
Position
Regulatory Affairs Rep.
Company
BHP Petr. (Americas) Inc.
Date
6/7/93

SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Signature & Seal of Professional Surveyor
Original on file
Certificate No.

