Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hopbs, NM 88240

DIRECTLE DE LA COMPANION DE LA Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brians Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Operator Amoco Production Co				Well API No.					
Address									
Reason(s) for Filing (Check proper box) New Well Change in Transporter of: Recompletion Change in Operator Casinghead Gas Condensate									
If change of operator give name and address of previous operator									
II. DESCRIPTION OF WELL AND LEASE									
Lease Name Well No. Pool Name, Includi Gallegos Canyon Unit 217F Basin C Location:						of Lease No. Federal or Fee SF-018905			
Unit Letter D: 840 Feet From The N Line and 1050 Feet From The W Line									
Section 13 Township 28 N Range 1211 , NMPM, San Juan County									
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS [Name of Authorized Transporter of Oil [] or Condensate [] Address (Give address to which approved copy of this form is to be sent)									
				Address (Give address to which approved copy of this form is to be sent) P.O. Box 4289. Farmington NM 87499					
Name of Authorized Transporter of Casinghead Gas or Dry Gas				Address (Give achiress to which approved copy of this form is to be sent)					
	vell produces oil or liquids, Unit Sec. Twp. Rgc. location of tanks. D 13 28N 12W								
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA									
Designate Type of Completion	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to P	.t	Total Depth		l	P.B.T.D.		-1	
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUDING CASING AND			CEANINITING RECORD						
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this diepth or be for full 24 hours.)									
Date First New Oil Run To Tank Date of Test				Public Extent to be seen to allow the for the depth or be for jult 24 hours.)					
Length of Test	Tubing Pressare			Call ressure PR 1 7 1989			Choke Size		
Actual Prod. During Test	Oil - Bbis.			Water - Bbls. CON, DIV.			Gas- MCF		
GAS WELL	OIL	DIST. 3							
Actual Prod. Test - MCI/D	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
l'esting Method (pitat, back pr.)	Tubing Pressure (Shut in)		Casing Pressure (Shut-in)		े र गणेत्रहुकार	Cloke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE									
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.			Date Approved APR 17 1989						
(200 haw				Bu Bir) Charl					
Signature B. D. Shaw Adm. Supy Printed Name() to 1 re 1000			SUPERVISION DISTRICT # 3						
Date Telephone No.			Title.	_ //					
1310	Teleph	one 140. Resemblication			THE PARTY OF THE	and the second			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C 104 must be filed for each pool in multiply completed wells.