

SUNDRY NOTICES AND REPORTS ON WELLS

1. oil ☐ gas ☒ other

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)

AT SURFACE: 840 FNL x 1050 FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF	☐
FRACTURE TREAT	☐
SHOOT OR ACIDIZE	☐
REPAIR WELL	☐
PULL OR ALTER CASING	☐
MULTIPLE COMPLETE	☐
CHANGE ZONES	☐
ABANDON*	☐
(other) Spud and set	☐

SUBSEQUENT REPORT OF:

5. LEASE
SF-078905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO. 217E

10. FIELD OR WILDCAT NAME
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA NW/4, NW/4, Section 13
T28N, R12W

12. COUNTY OR PARISH	13. STATE
San Juan	New Mexico

14. API NO. 30-045-24645

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5541' G.L.

(NOTE: Report results of multiple completion or zone change on Form 9-130.)

RECEIVED
OCT 16 1981
OIL CON. COM.
DIST 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 12-1/4" hole on 9-12-81 and drilled to 329'. Set 8-5/8" 24# surface casing at 327' on 9-12-81, and cemented with 300 sx of Class "B" neat cement containing 2% CaCl₂. Good cement was circulated to the surface. Drilled a 7-7/8" hole to a TD of 6187'. Set 5-1/2", 17# production casing at 6187', on 9-26-81, and cemented in two stages. 1) Used 300 sx of Class "B" neat cement containing 50:50 POZ, 6% gel, 2# medium tuf plug per sack, and 8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface.

2) Used 660 sx of Class "B" neat cement containing 65:35 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sacks of class "B" neat cement. Good cement was circulated to the surface.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft. OVER →

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By TITLE Dist. Admin. Supvr DATE 10-13-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

JCL 1 3 190

*See Instructions on Reverse Side

BY Sam INGLON

MEMPHIS

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: if there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

The DV tool was set at 4095'.

The rig was released on 9-27-81.