

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR
Amoco Production Company
3. ADDRESS OF OPERATOR
501 Airport Dr., Farmington, NM 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 840' FNL x 1050' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-078905
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
Gallegos Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO.
217E
10. FIELD OR WILDCAT NAME
Basin Dakota/Undes. Gallup
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4, NW/4, Section 13, T28N, R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
30-045-24645
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5541' G.L.

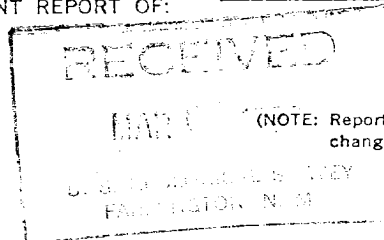
REQUEST FOR APPROVAL TO:

- TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

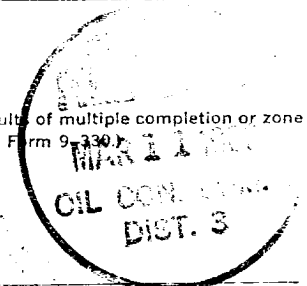
(other) Completion Operations

SUBSEQUENT REPORT OF:

- ☐
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(NOTE: Report results of multiple completion or zone change on Form 9-330.)



17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced again on 1-21-82. Total depth of the well is 6187' and the plug back depth is 6154'. Tripped out of hole with 2-3/8" tubing seating nipple and sawtooth collar. Tripped in hole with 3-1/2" collars, 4-3/4" bit, and 2-3/8" tubing. Blew hole clean to top of bridge plug with air. Drilled out bridge plug. Cleaned out hole to 6154' plug back depth. Set production packer and sliding sleeve at 5900'. Landed 2-3/8" tubing at 6092'. Released the rig on 1-26-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Dist. Admin. Supvr DATE MAR 5 1982

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

NMCC