

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR
Amoco Production Company

3. ADDRESS OF OPERATOR
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 840' FNL x 1050' FWL
AT TOP PROD. INTERVAL: Same
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

5. LEASE
SF-078905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.
217E

10. FIELD OR WILDCAT NAME
Basin Dakota/Pinon Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
NW/4, NW/4, Section 13, T28N, R12W

12. COUNTY OR PARISH
San Juan

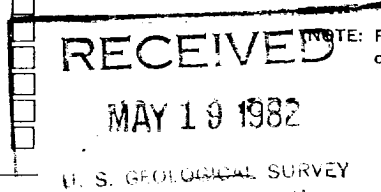
13. STATE
New Mexico

14. API NO.
30-045-24645

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5541' GL

REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Completion Operations



(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Completion operations commenced again on 4-12-82. Total depth of the well is 6187' and the plugback depth is 6154'. Killed well with 126 barrels of 2% KCL water. Nipped down wellhead and nipped up BOP. Tripped out of hole with 2-3/8 inch tubing leaving production packer set at 5900' and the 2-3/8 inch tubing below production packer. TIH with 1-1/4 inch tubing and seated tubing in the production packer. Combination 1-1/4 inch - 2-3/8 inch tubing string Landed at 6102' in the Dakota formation. Tripped in hole with 2-3/8 inch mule shoe sub, 2-3/8 inch tubing, seal assembly and tubing anchor. Landed the 2-3/8 inch tubing string at 5414' in the Gallup formation.

Released the rig on 4-15-82.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED _____ TITLE Admin. Supv. DATE MAY 18 1982

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

MAY 20 1982

BY FARMINGTON DISTRICT
[Signature]

*See Instructions on Reverse Side

