

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR  
Amoco Production Company ✓

3. ADDRESS OF OPERATOR  
501 Airport Dr., Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 840' FNL x 1050 FWL ✓  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>

(other) Vent and Flare Gas To Test Gallup

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U.S. GEOLOGICAL SURVEY

5. LEASE  
SF-078905

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME  
Gallegos Canyon Unit ✓

8. FARM OR LEASE NAME

9. WELL NO.  
217E ✓

10. FIELD OR WILDCAT NAME  
Basin Dakota/Pinon Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NW/4, NW/4, Section 13, T28N, R12W ✓

12. COUNTY OR PARISH  
San Juan

13. STATE  
New Mexico

14. API NO.  
30-045-24645

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
5541' GL

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The well was completed on 4-15-82 as a dual Dakota-Gallup well in which the Dakota will flow under its own pressure and the Gallup will be rod pumped. Currently an undetermined amount of associated gas can be produced with the Gallup oil. We plan to vent and flare the associated Gallup gas for 30 days while we test meter the gas flow and size a compressor. An estimated 30 mcf/d will be flared. Should the associated gas warrant sales, we will install a wellhead compressor to boost production pressure and produce the gas into the nearby EPNG Dakota or Pictured Cliffs pipeline. At the present Gallup casinghead pressure the Gallup gas can not produce against the high Dakota or Pictured Cliffs line pressures without a compressor. The Dakota side is hooked into the EPNG pipeline and will not be affected by the Gallup side testing and/or compressor installation.

after 30-day test - application to vent per NTL-4A must be submitted if Gallup gas is not deemed commercial  
Subsurface Safety Valve: Manu. and Type Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Bruce G. Luy TITLE Admin. Supvr. DATE 7-1-82

APPROVED (This space for Federal or State office use)

APPROVED BY JAMES F. S. TITLE DATE

CONDITIONS OF APPROVAL  
JUL 06 1982

JAMES F. S.  
DISTRICT ENGINEER

NMOC/D

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JUL 7 1982  
OIL CON. COM.  
DIST. 3