

STATE OF NEW MEXICO
ENERGY and MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

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Revised 10/01/78

This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Operator AMOCO PRODUCTION COMPANY Lease GALLEGOS CANYON UNIT Well No. 217E-
Location of Well: Unit 0 Sec. 13 Twp. 28 Rgc. 12 County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	GALLUP	OIL	ART. LIFT	TBG.
Lower Completion	DAKOTA	GAS	FLOW	TBG.

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	7-10	72 hours	<u>0</u>	<u>Yes</u>
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
	7-10	72 hours	520	<u>Yes</u>

FLOW TEST NO. 1

Commenced at (hour, date)* <u>7/13</u>				Zone producing (Upper or Lower)	
TIME (hour, date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE TEMP.	REMARKS
		Upper Completion	Lower Completion		
7-10	Day 1	0	520		<u>Both zones shut</u>
7-11	Day 2				" "
7-12	Day 3				" "
7-13	Day 4				<u>Flow test</u>
7-14	Day 5	0	390		" "
7-15	Day 6	0	360		" "

Production rate during test

Oil: _____ BOPD based on _____ Bbls. in _____ Hours. _____ Grav. _____ GOR _____

Gas: _____ MCFPD; Tested thru (Orifice or Meter): _____

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

DEPUTY OIL & GAS INSPECTOR, DIST. #3

Original Signed by CHARLES GHOLSON

AUG 28 1989

(Continue on reverse side)