

APPLICATION FOR MULTIPLE COMPLETION

Operator Amoco Production Company		County San Juan		Date 4-2-82
Address 501 Airport Drive, Farmington, NM		Lease 87401	Well No. Gallegos Canyon Unit No. 217E (DK-Gallup)	Pinon
Location of Well	Unit K	Section 13	Township 28N	Range 12W

All Applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Pinon Gallup		Dakota
b. Top and Bottom of Pay Section (Perforations)	5420 - 5620		5950 - 6080
c. Type of production (Oil or Gas)	Oil and Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Artificial Lift		Flowing
e. Daily Production ☐ Actual ☒ Estimated Oil Bbls. Gas MCF Water Bbls.	20 BOPD 50 MCFD		700 MCFD

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Frank T. Chavez Title District Superintendent Date 4-2-82

(This space for State Use)

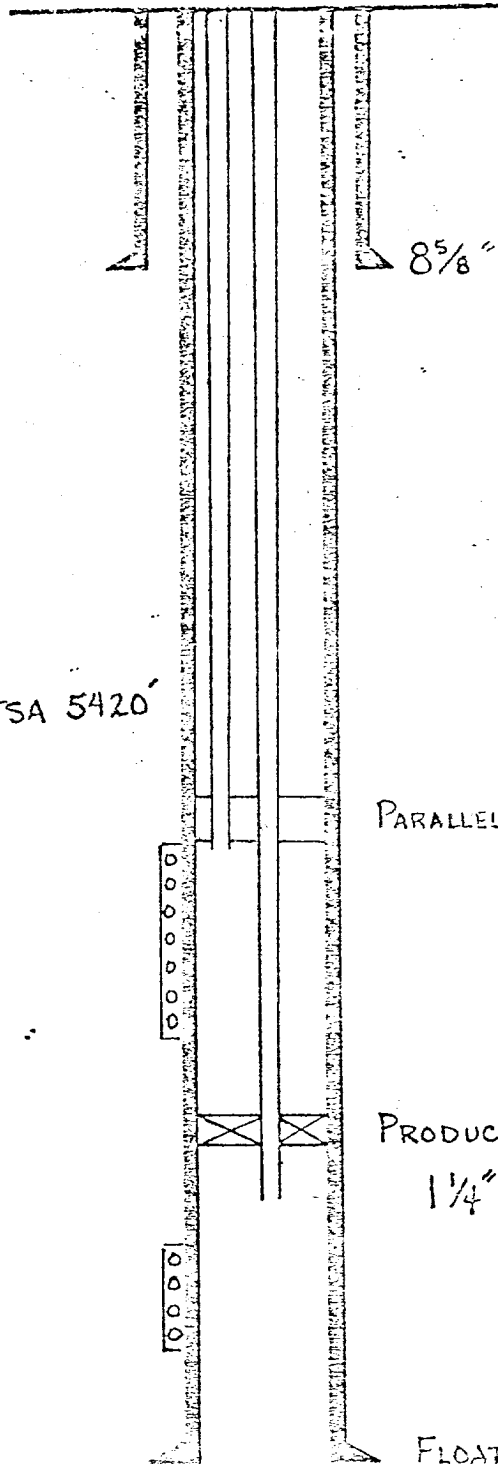
Approved Original Signed by FRANK T. CHAVEZ Title SUPERVISOR Date 4-2-82

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

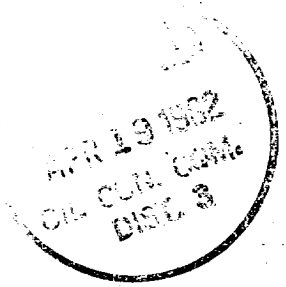
EXHIBIT "B"
Order No. R-6882

Offset Leases and Operators

All offsetting Dakota or Pinon Gallup leases to the Gallegos Canyon Unit No. 217E are operated by Amoco Production Company.



8 5/8" CSA 327 W/ 300 SX CMT



2 3/8" TSA 5420'

PINON
GALLUP
5420-5620'

PARALLEL STRING ANCHOR

PRODUCTION PACKER SET AT 5900'
1 1/4" TSA 5950'

DAKOTA
5950-5959'
5954-5970'
6018-6050'
6054-6057'
6059-6066'
6070-6080'

FLOAT AT 6154' PBD
5 1/2" CSA 6187' W/ 1160 SX CMT

CENTRALIZERS SET AT FLOAT, SHOE AND EVERY OTHER JOINT FROM
FLOAT TO 5828'. CEMENT CIRCULATED TO SURFACE ON 2ND
STAGE OF LONG STRING AND SURFACE CASING.

Amoco Production Company

SCALE:

GALLUP CANYON UNIT No. 217 E

ORG.
NO.

R12W R11W

11	12	7
	AMOCO	
	GCU#201	GCU#138
14	13	18
GCU#207E	GCU#203 GCU#217	GCU#167
GCU#216E GCU#216 GCU#216	AMOCO	GCU#139
19	24	19
AMOCO	GCU#212 GCU#212E	AMOCO
GCU#230		GCU#182

T 28 N

○ BASIN DAKOTA
□ PINON CALLUP

PROPOSED WELL SITE

