

District I - (505) 334-0101
1625 N. French Dr. Hobbs, NM 88240
District II - (505) 746-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV - (505) 476-3440
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy Minerals and Natural Resources Department

Form C-140
Revised 06/99

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, New Mexico 87505
(505) 476-3440

SUBMIT ORIGINAL
PLUS 2 COPIES
TO APPROPRIATE
DISTRICT OFFICE

APPLICATION FOR
WELL WORKOVER PROJECT

I. Operator and Well

Operator name & address BP America Production Company P.O. Box 3092 Attn: Cherry Hlava Houston, TX 77253						OGRID Number 000778		
Contact Party Cherry Hlava						Phone 281-366-4081		
Property Name Gallegos Canyon				Well Number 217E		API Number 30-045-24645		
UL D	Section 13	Township 28N	Range 12W	Feet From The 840'	North/South Line North	Feet From The 1050	East/West Line West	County San Juan

II. Workover

Date Workover Commenced: 01/03/2002	Previous Producing Pool(s) (Prior to Workover): Dakota & Pinon Gallup
Date Workover Completed: 01/17/2002	

III. Attach a description of the Workover Procedures performed to increase production.

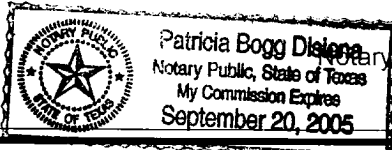
IV. Attach a production decline curve or table showing at least twelve months of production prior to the workover and at least three months of production following the workover reflecting a positive production increase.

V. AFFIDAVIT:

State of Texas)
County of Harris) ss.
Cherry Hlava, being first duly sworn, upon oath states:

- I am the Operator, or authorized representative of the Operator, of the above-referenced Well.
- I have made, or caused to be made, a diligent search of the production records reasonably available for this Well.
- To the best of my knowledge, this application and the data used to prepare the production curve and/or table for this Well are complete and accurate.

Signature Cherry Hlava Title Regulatory Analyst Date August 5, 2002
SUBSCRIBED AND SWORN TO before me this 05th day of August, 2002.

My Commission expires:  Patricia Bogg Disiena

FOR OIL CONSERVATION DIVISION USE ONLY:

VI. CERTIFICATION OF APPROVAL:

This Application is hereby approved and the above-referenced well is designated a Well Workover Project and the Division hereby verifies the data shows a positive production increase. By copy hereof, the Division notifies the Secretary of the Taxation and Revenue Department of this Approval and certifies that this Well Workover Project was completed on

01-17, 2002

Signature/District Supervisor <u>Charles T. Perrin</u>	OCD District <u>ARTEC III</u>	Date <u>08-16-2002</u>
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VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB NO. 1004-0135
Expires: November 30, 2000

5. Lease Serial No.
NMSF - 078905

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

8. Well Name and No.
GALLEGOS CANYON UNIT 217E

9. API Well No.
30-045-24645

10. Field and Pool, or Exploratory
DAKOTA & GALLUP

11. County or Parish, and State
SAN JUAN COUNTY, NM

SUBMIT IN TRIPLICATE - Other Instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
BP AMERICA PRODUCTION COMPANY
Contact: CHERRY HLAVA
E-Mail: hlavac@bp.com

3a. Address
P.O. BOX 3092
HOUSTON, TX 77253

3b. Phone No. (include area code)
Ph: 281.366.4081
Fx: 281.366.0700

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 13 T28N R12W NWNW 840FNL 1050FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Subsurface Comm
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	ng

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Approval was granted to Amoco Production Company 5/29/01 to complete the subject well into the Kutz Pictured Cliffs West Pool and commingle production downhole with the existing Basin Dakota & Pinon Gallup Pools

As of this date the PC is not perforated. There is no test data available. Please see attached subsequent report.

2002 FEB 19 PM 2:19
070 FARMINGTON, NM
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #10354 verified by the BLM Well Information System
For BP AMERICA PRODUCTION COMPANY, sent to the Farmington

Name (Printed/Typed) CHERRY HLAVA *Cherry Hlava*

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 02/13/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 25 2002

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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OPERATOR

GALLEGOS CANYON UNIT 217E
SUBSEQUENT REPORT
02/13/2002

01/03/2002 MIRUSU.

01/04/2002 RU & blow ell DN; kill well w/KCL water. NU BOP; pull 2 jts 2 3/8" tbg.

01/07/2002 tbg press 300# csg 490#. Bled DN & pmp wtr to kill well. LD tbg; paraffin in tbg. LD 2 3/8" tbg. SIFN

01/08/2002 Pull tbg. 1 1/4" tbg stuck. RU wireline & freepoint pipe. Some movement down to packer. SDFN

01/09/2002 Wk Tbg & TIH w/split shot, split CCL one jt above pkr & TOH w/tbg.

01/10/2002 TIH w/mill, CCLS & PU tbg, tag fish & mill 1.5' of fish, TOH w/tbg. SDFN.

01/11/2002 TIH W/overshot & Tbg & latch fish, TOH w/fish, TIH w/Pkr plucker. SDFN.

01/12/2002 Mill out pkr, toh w/pkr, LD fishing tools, PU bit & TIH SDF weekend.

01/14/2002 TIH W/tbg & tag fill, C/O to 6125', TOH & TIH tag @6119'. TOH.

01/15/2002 C/O on btm & TOH w/tbg & LD drill CCLS & respot floats.

01/16/2002 TIH w/Prod. tbg & land tbg @6032'. NDBOP & NUWH & TIH w/pmp & rods.

01/17/2002 Finish TIH w/Rods & space out & hang on, RDMOSU.

Planned completion work not accomplished. Producing from DK & Pinon Gallup only.

GALLEGOS CANYON UNIT 217E				
BP AMERICA PRODUCTION COMPANY				
Township: 28N Range 12W				
Section: 13 Unit D				
Land Type: Federal				
Year:	2001	2002	2001	2002
Pool Name: BASIN DAKOTA	MCF	MCF	Monthly	Monthly
Month			Average	Average
January	0	0		
February	0	961		
March	175	2158		
April	0	2131		
May	0	2186		
June	0	0		
July	0	0		
August	0	0		
September	0	0		
October	0	0		
November	0	0		
December	0	0		
Total	175	7436	15	1859
			2001	2002
Pool Name: PINON GALLUP			Monthly	Monthly
Month	MCF	MCF	Average	Average
January	575	0		
February	564	311		
March	611	699		
April	614	690		
May	654	719		
June	595			
July	653			
August	585			
September	625			
October	0			
November	0			
December	0			
Total	5476	2419	456	605