	, under correct .		: 5	•
	DISTRIBUTIO	1		
	SANTA FE			1
	FILE			1
	U.S.G.S.			1 4
	LAND OFFICE		1 ^	
	TRANSPORTER	OIL GAS		-
l	OPERATOR			1
	PRORATION OF	PRORATION OFFICE		
	Operator			
		CUI	RTIS J	LIT
	Address			
	,	Р.	0. Bo	x 248
	Reason(s) for filing			
	!Jew Well	\mathbf{x}		Ch
	Recompletion			Oil
	Change in Ownership	<u> </u>		Са
	DESCRIPTION O Lease Name			LEASE We
	Feder	ral Co	om.	# 2
	Location			
	Unit Letter N		:11	20F
	Line of Section	11	To	wnship
	DESIGNATION O Name of Authorized Inland Co	Transpor	ter of Oil	
	El Paso N			
	"if well produces oil			Unit
	give location of tank		-,	N
	If this production is COMPLETION D.		ngled wi	th that fi

DISTRIBUTION SANTA FE	1	CASERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1.					
FILE	AND Effective 1-1-65							
U.S.G.S.	AUTHORIZATION TO TEX.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS						
LAND OFFICE								
TRANSPORTER GAS								
OPERATOR								
PRORATION OFFICE								
CURTIS J. LITTLE								
Address								
P. O. Box 2487, Farmington, New Mexico 87401								
Reason(s) for filing (Check proper box) Other (Please explain)								
New Well X Change in Transporter of:								
Recompletion Oil Dry Gas								
Change in Ownership Castrighead Gas Contentiate								
If change of ownership give name and address of previous owner								
DESCRIPTION OF WELL AND LEASE Lease Name								
Lease Name Federal Com.	#2-E Basin Dakota		cr Fee Federal NM-0338690					
Location								
Unit Letter N : 112	Peet From The South Line	e and 1640 Feet From 7	e _{he} West					
	20 Namah 1	17 Wast	San Juan County					
Line of Section 11 Tov	mship 28 North Range 1	13 West , NMPM,	Sail Juan County					
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS Name of Authorized Transporter of Oil or Condensate								
Inland Corp.		P.O.Box 1528, Farmingto						
Name of Authorized Transporter of Cas	inghead Gas or Dry Gas 🗓	Address (Give address to which approv						
El Paso Natural Gas		Box 990, Farmington, N.						
"f well produces oil or liquids,	Unit Sec. Twp. Fige. N 11 28N 13W	is gas actually connected? Whe	February 1981					
give location of tanks.	! <u>-</u>	·						
If this production is commingled wit COMPLETION DATA	h that from any other lease or pool,	give commingling order number:						
		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.					
Designate Type of Completion		X	1					
Date Spudded	Date Compl. Ready to Prod. 2-9-81	Total Depth 6420*	P.B.T.D. 6401'					
12-13-80 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
5967 KB	Dakota	6286'	6338'					
Perforations			Depth Casing Shoe					
6286-88, 6302	2-07, 6363-71							
		CEMENTING RECORD	1					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
12-1/4	8-5/8	215' 6420'	175 sx 1207 sx					
7-7/8	4-1/2	0420	1207 3X					
		1	i					
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	ter recovery of total volume of load oil o	and must be equal to or exceed top allow-					
OIL WELL	able for this de	pin or oe jor juit 24 nours;						
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif						
Length of Test	Tubing Pressure		Cheke Size					
Length of Teet		-						
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-M@F					
		•	The state of the s					
GAS WELL	T. A. T. T.	Bbls. Condensate/MMCF	Gravity of Condensate					
Actual Prod. Test-MCF/D	Length of Test							
none Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size					
	7-day 1450 psig	7-day 1380 psig						
CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION								
		APR	2 6 1981					
I hereby certify that the rules and r	egulations of the Oil Conservation	APPROVED,						
Commission have been complied was above is true and complete to the	best of my knowledge and belief.	Original Signed by FRANK T. CHAVEZ						
•	!	SUPERVISOR DISTRICT # 3						
12000	/		compliance with mill # 1104					
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despense								
111111111111111111111111111111111111111		II this is a request for allow	and he a tabulation of the deviation					

VII.

(Signature) Curtis J. Little **OPERATOR**

February 9, 1981

If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Second E-roms C-104 must be filled for each pool in multiply