

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Oil Conservation Commission and C.O.
Effective 1-1-65

Operator Energy Reserves Group, Inc.	
Address P.O. Box 3280, Casper, WY 82602	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name
and address of previous owner

1. DESCRIPTION OF WELL AND LEASE

Lease Name Gallegos Canyon Unit	Well No. 311	Pool Name, Including Formation Kutz Pict. Cliffs, West	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078828-A
Location				
Unit Letter M ; 1100 Feet From The South Line and 1100 Feet From The West				
Line of Section 14 Township 28N Range 12W NMPM, San Juan County				

2. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)					
El Paso Natural Gas Co.	P.O. Box 1492, El Paso, Texas 79978					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected?	When
					No	W.O. Pipeline

If this production is commingled with that from any other lease or pool, give commingling order number:

3. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 2-22-81	Date Compl. Ready to Prod. 4-9-81		Total Depth 1800'			P.B.T.D. 1758'		
Elevations (DF, RKB, RT, CR, etc.) KB 5720'; Grd +2'	Name of Producing Formation Pictured Cliffs		Top Oil/Gas Pay 1561'			Tubing Depth 1610'		
Perforations 1579'-87'; 0.39' hole; 9 holes						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT		
9-7/8"	7"		124'			50 sx Class "B" w 2%		
6-1/4"	4-1/2"		1799'			CACLO & 1/4# Flocele/sx		
	2-3/8"		6061'			325 sx 50-50 Pozmix w/2% Gel & 1/4# Flocele/sx		

4. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

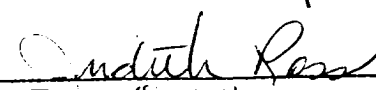
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL * Tested W/orifice well tester thru test separator.

Actual Prod. Test-MCF/D 465	Length of Test 24 hrs	Bbls. Condensate/MMCF 0	Gravity of Condensate N/A
Testing Method (pilot, back pr.) * See Above Note	Tubing Pressure 125 psi	Casing Pressure (Shut-in) 240 psi	Choke Size 1/2"

5. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


District Clerk
4-28-81

OIL CONSERVATION COMMISSION

APPROVED	MAY 1 1981	19
BY	Original Signed by FRANK T. CHAVEZ	
TITLE	SUPERVISOR DISTRICT # 3	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transported or other such change of condition.
Separate Forms C-104 must be filed for each pool in multi-