DISTRIBUTION			
SANTA FE			
FILE			Ĭ
U.S.G.S.		1	
LAND OFFICE			
IRANSPORTER	OIL		
	GAS		
OPERATOR			
		1	1

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND MATE

Form C-104
Supercedes Old C-104 and C-110
Elfective 1-1-65

LAND OFFICE	AUTHORIZATION TO TRAF	ASPORT OIL AND NATURAL GA	AS .
TRANSPORTER OIL			
GAS			
PROBATION OFFICE			
BHP Petroleum (Ame	ericas), Inc.		
P.O. Box 3280, Cas	sper, WY 82602		
leason(s) for filing (Check proper box)		Other (Please explain)	
New We!1	Change in Transporter of: Oil Dry Gaz		
Change in Ownership	Casinghead Gas Condens	1010	
change of ownership give name Eind address of previous owner	nergy Reserves Group, Inc	., P.O. Box 3280, Casper	, WY 82602
ESCRIPTION OF WELL AND I	CEASE		
_ease Name	Well No. Pool Name, Including For		Logeo No. I-149
Gallegos Canyon Unit	310 Pinion-Fruitlar	nd State, Federal	or Fee Federal 1-149 Ind-8474
	55 Feet From The South Line	and 1750 Feet From T	he East
Line of Section 9 Tow	mship 28N Range	12W , NMPM, San 3	Juan County
ESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS		
Name of Authorized Transporter of Off	or Condensate	Address (Give address to which approve	ed copy of this form is to be sent)
Name or Authorized Transporter of Cas	inghead Gas or Dry Gas 📉	Address (Give address to which approv	ed copy of this form is to be sent)
El Paso Natural Gas	Co.	P.O. Box 990. Farmingt	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.gs.	Is gas actually connected? When	n
this production is commingled wit COMPLETION DATA	h that from any other lease or pool, g		
Designate Type of Completion	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.
Date Spudded	Date Compi. Ready to Prod.	Total Depth	P.3.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Sas Pay	Tubing Depth
Pertorations			Depth Casing Shoe
100 5 5175	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD  DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & LIGHTS SIZZ	DEFINATE	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be af		and must be equal to or exceed top allow-
DIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	i, etf.)
Length of Test	Tubing Pressure	Cosing Pressure	Ohoke Size
Actual Prod. During Test	OII-Bbls.	Water - 3bls.	Gas-MCF
- · · · · · · · · · · · · · · · · · · ·	<u> </u>		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shut-in )	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitat, back pr.)		•	
CERTIFICATE OF COMPLIANO	Œ	- <	TION COMMISSION
commission have been complied w	egulations of the Oil Conservation with and that the information given	APPROVED	Frank J. Java /
nove is time and combiete to the	best of my knowledge and belief.	TITLE	Supervisor district # 3 -
1/20 /-	>00	This form is to be filed in o	compliance with RULE 1104.
Mickle V. Ja	(Kelen	wall, this form must be accompa	vable for a newly drilled or despense nied by a tabulation of the deviation
District (		tests taken on the well in accor	dance with RULE 111. at be filled out completely for allow
	10) - 85	able on new and recompleted we	olla.
(Da	(e)	Fill out only Sections I, II well name or number, or transport	I. III, and VI for changes of owner er, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiply completed wells.

FILE		Ī	
U.S.G.S.			
LAND OFFICE			
[RANSPORTER	OIL	1	
	GAS	i	
OPERATOR			
SECRETION OFFICE			- 1

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Supersedes U.S. Elfoctivo (-1-65

TRANSPORTER OIL		\	
GAS	4		
PROPATION OFFICE	╡		
perdior			
B]	HP Petroleum (Americas) In	ic.	
	Ox 3280 Casper, WY 826	602	
easan(s) for liling (Check proper bot	()	Other (Please explain)	
We!1	Change in Transporter of:	<u></u>	
hange in Ownership XX	Oll Dry Gas  Casinghead Gas Conden	)=i	
nange in Owner ship			
change of ownership give name address of previous owner	Energy Reserves Group,	Inc. P. O. Box 3280, C	asper, WY 82602
ESCRIPTION OF WELL AND	LEASE		
Gallegos Canyon Unit	Well No. Pool Name, Including Fo	· · · · · · · · · · · · · · · · · · ·	Logse No.   Log Fee Federal I-149 Ind 84
ocation	310   " Rue2 11eed1		
	55 Feet From The South Lin	e and 1750 Feet From	The East
		2W , NMPM, San Juan	
Line of Section . 9 To	ownship ZON Range L	, NMPM, Dail Stall	County
SECIENATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	NS.	
Name of Authorized Transporter of C	II or Condensate	Address (Give address to which appro-	ved copy of this form is to be sent)
		Address (Give address to which appro	ned copy of this form is to be sent
Name of Authorized Transporter of C El Paso Natural Gas C		P. O. Box 990, Far	
	Unit Sec. Twp. Ege.	is gas actually connected? Wh	
If well produces oil or liquids, give location of tanks.		Yes	·
this production is commingled w	with that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oll Well Gas well	New Well Workover Deepen	Plug Back   Same Resty, Diff. Rosty.
Designate Type of Complet	ion = (X)		
Date Spudded	Date Campi. Ready to Prod.	Total Deptn	P.3.T.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C4/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	after recovery of total volume of land oil	and must be equal to or exceed top allow-
OIL WELL	able for this d	Producing Method (Flow, pump, gas )	
Date First New Oil Run To Tanks	Date of Test	Producting Macross (1 100% Parist)	
Length of Test	Tubing Pressure	Casing Pressure	Chake Size
			3 3 3 3
Actual Prod. During Test	Cil-Bbis.	Water-Bbis.	Gas • MCF
		24	<del>4 </del>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
	Tubing Pressure (Shnt-in)	Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.)	i using Pressure ( Sinc-IA )	County , 1995 de Court de ,	
CERTIFICATE OF COMPLIA	NCF	OIL CONSERV	ATION COMMISSION
CERTIFICATE OF COMPEN	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		JAN 4 Jan 2
hereby certify that the rules an	d regulations of the Oil Conservation	el. BY	
Committee have been compiled	i with and that the information given the best of my knowledge and belief.		
	_	TITLE	BREAVINGR DISTANCE HE S
		1	compliance with RULE 1104.
Kale!/1	eldo	ed at the temporary for all	swelle for a newly drilled or deepens
151	(natwe)	il -inil this form must be accome	sented by a labulation of and warrance.
•	District Clerk	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow	
•	Tulej	able on new and recompleted wells.	
January 22, 19		Fill out only Sections I.	II. III, and VI for changes of owner order, or other such change of condition
	(Date)	Separate Forms C-104 mi	set be filed for each pool in multip
		completed wells.	