District I PO Box 1980, Hobbs, NM 88241-1980 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV PO Box 2088, Santa Fe, NM 87504-2088

REQUEST FOR ALLOWABLE AND Operator Name and Address Amoco Production Company 1670 Broadway P.O. Box 800									OGRID Number 000778 Reason for Filing Code		
				lorado 8	0201				CH Eff	ective	5-01-1996
	API Number 045-24728	3		⁵ Pool Name West Kutz Pictured Cliffs					⁶ Pool Code 79680		
⁷ Property Code 00570						perty Name s Canyon Unit			9 Well No. 310		
	Surface L		- D 1	7.	F - 4 C 41 -	North/Sout	th line	Feet from 1	he East/We	st line	County
L or lot no.	J 9 28N		12W		Feet from the 1455	SOUTH		1750	EA		SAN JUAN
II JL or lot no.	Bottom I	Hole Loc	Range	Lot Idn	Feet from the	North/Sout	th line	Feet from	he East/We	st line	County
Lse Code	1	Method Cod nut in	ı	onnection D	ate 15 C-129 Pen		16 C	-129 Effectiv	ve Date	¹⁷ C-	129 Expiration Date N/A
	<u> </u>										
1. Ull a	nd Gas 7	ranspor	Transporte			POD POD	21	O/G			₹ Location
OGRID		FIP	Paso Natural Gas			0550000			8	ind Descr	трион
7057			P.O. Box 4990			0559630		G			
		Farm	ington, N	IM 87499	9		T				
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V. Prod	uced Wa	iter			24	POD ULSTI	R Locatio	on and Descr	iption		
2	100									2.00	42 110
. Well	Complet	tion Data		, Data	2	7 TI)		28	PBTD		29 Perforations
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. Well	Complet		²⁶ Ready		2 Tubing Size	7 TD	32 De	28 epth Set	РВТО	33 S	29 Perforations acks Cement
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V. Well 25 s	Complet	nta	²⁶ Ready	Casing &			32 De	epth Set	PBTD 38 Tbg. Pressu		* *** ***
V. Well 25 S VI. Wel 34 Date	Complet Spud Date 30 Hole Size	ata 35 Gas D	26 Ready	Casing &	Tubing Size	37 Te		epth Set			acks Cement
7. Well 25 S 71. Wel 34 Date	Complet Spud Date 30 Hole Size I Test Date New Oil oke Size	ata 35 Gas D	26 Ready	Casing &	Tubing Size 36 Test Date 42 Water have been	37 Te	est Leng	opth Set	38 Tbg. Pressu	re	acks Cement 39 Csg. Pressure 45 Test Method
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