Submit 3 Copies To Appropriate District Office State of New Me	exico		Form C-103		
District I / Energy, Minerals and Natu	Revised March 25, 1999				
1625 N. French Dr., Hobbs, VM 88240 District II		WELL API NO.			
811 South First, Artesia, NM 88210 OIL CONSERVATION	DIVISION	30-045-24728 5. Indicate Type of Lease			
District III 1220 South St. Fran 1000 Rio Brazos Rd., Aztec, NM 87410	ncis Dr.	_			
District IV Santa Fe, NM 8	7505	6. State Oil & C	☐ FEE ☐ Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		o. State Off & C	Jas Lease IVO.		
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or	r Unit Agreement Name:		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM CONTRESSED	UG BACK TO A				
PROPOSALS.)	77 % Fin		Unit (Federal Well I-		
Type of Well: Oil Well □ Gas Well X Other		3160-5)	llso filed on BLM form		
Oil Well Gas Well X Other 2. Name of Operator JAN	02	8. Well No.			
BP America Production Company		310			
3. Address of Operator		9. Pool name or V	Wildcat		
P.O. Box 3092 Houston, Tx 77253			land Sand & West, Kutz		
A WHY	. * *	PC			
4. Well Location					
Unit <u>Letter J 1455</u> feet from the <u>South</u> l	ine and <u>1750</u>	feet from the _	East line		
Section 9 Township 28N	Range 12W	NMPM Sa	n Juan County		
10. Elevation (Show whether D.					
5401 GR					
11. Check Appropriate Box to Indicate N					
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐	REMEDIAL WORK	SEQUENT RE	PORT OF: ALTERING CASING		
TEN ON TEMESINE WORK EN TESO AND ADARBON	NEWLEDIAL WORK		ALTERING CASING L		
TEMPORARILY ABANDON	COMMENCE DRIL	LING OPNS. 🗌	PLUG AND		
PULL OR ALTER CASING MULTIPLE	CASING TEST AN		ABANDONMENT —		
COMPLETION	CEMENT JOB	_			
OTHER: DHC DUAL WELL	OTHER:				
12. Describe proposed or completed operations. (Clearly state all per	tinent details, and gi	ve pertinent dates,	including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple (Completions: Attach	wellbore diagram	of proposed completion		
or recompilation. BP America Production Company requests permission to downhole co	ummingle this dual: W	Vast Vutz Diotura	Cliffs and North Direct		
Fruitland Sand well as per the attached procedure. (No new zones will	l be added.)	vesi, Kuiz Picture	Cillis and North Pinon		
The North Pinon Fruitland Sand (82920) & West, Kutz Picture Cliffs (79680) pools are Pre	-Approved for Do	wn hole Commingling		
per NMOCD CASE NO.12520, ORDER NO. R-11567 effective 04/26	5/2001. Although the	interest owners ar	re not identical between		
these two pools, this same order established approval for subsequent a wellbores within the Gallegos Canyon Unit without notice to the unit i	pplications for the do	wn hole comming	ling of production in		
prior to down hole commingling approval.			•		
Production is proposed to be allocated based on the subtraction method	d. Because the PC ha	s not produced sin	ice 1993 we are using the		
projected future decline for production from the North Pinon Fruitland	Sand. That producti	on shall serve as a	base for production		
subtracted from the total production for the commingled well. The balance of the production will be attributed to the West, Kutz Picture Cliffs. Attached is the future production decline estimates for the N. Pinon Fruitland Sand. Commingling Production					
Downhole in the subject well from the proposed pools will not reduce	the value of the total	remaining product	tion.		
I hereby certify that the information above is true and complete to the	best of my knowledge	e and belief.			
SIGNATURE hvry Hlava TITLE I	Regulatory_Analyst	D	ATE <u>01/10/02</u>		
Type or print name Cherry Hlava	Telenh	one No. 281-366-	.40 % 1		
(This space for State use)	relepin	JIC 110. 201-300-			
Mat Alanda		· 医 · 克克	JAN 15 2000		
APPPROVED BY TITLE Conditions of approval, if any:			JAN 15 2002		

District I

1625 N. French Dr., Hobbs, NM 88240

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Department

Form C-102 Revised August 15, 2000

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505

Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

AMENDED REPORT

	WELL	LOCATION AND	ACREAGE DEDICATION PLAT		
API Number		² Pool Code ³ Pool Name		<u> </u>	
30-045-24728		79680	West Kutz Pictured Cliffs		
⁴ Property Code		⁵ Pr	⁶ Well Number		
00570		310			
⁷ OGRID No.		⁹ Elevation			
000778		BP America P	roduction Company	5401' GL	

¹⁰ Surface Location UL or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County 9 28N 12W 1455' Unit J South 1750 East San Juan Bottom Hole Location If Different From Surface UL or lot no. Township Range Section Lot Idn Feet from the North/South line Feet from the East/West line County 12 Dedicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No. 136.18

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Therry Hlava Cherry Hlava Printed Name Regulatory Analyst 11/07/2001 Sec 18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. 1750' Aug. 20, 1980 Date of Survey Signature and Seal of Professional Surveyor: Fred B. Kerr Jr. Certificate Number 3950

District I

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources Department Form C-102 Revised August 15, 2000

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe. NM 87505 Submit to Appropriate District Office State Lease - 4 Copies

Fee Lease - 3 Copies

,	ADI Norma		WELL L		Code	REAGE DEDIC	CATION PLA Pool Na		<u> </u>	
30 (NODEL			4416	
Property (728		82	920 Sproperty		1 PINON FRU	JIILAND SA	ND Well Number	
00570					S Property Name					
OGRID !					FORErator	gos Canyon Unit * Operator Name			310 · · · · · · · · · · · · · · · · · · ·	
00077				D	America Produ				5401'GL	
00077	0	·			America Frode	iction company		-	3707 GL	
	•				¹⁰ Surface	Location				
L or lot no.	Section	Township	Range	Lot		North/South line	Feet from the	East/West line	County	
Unit J	9	28N	12W		1455	South	1750'	East	San Juan	
				Bottor	n Hole Location I				1 3 200 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	
UL or lot no.	Section	Township	Range	Lot 1	dn Feet from the	North/South line	Feet from the	East/West line	County	
¹² Dedicated Acre	s 13 Joint o	r Infill	Consolidation	Code	15 Order No.					
136.18										
							belief. Signature Printed Name Title Date	Cherry HI Regulatory 11/07/2001	ava	
				c.9		1750'	I hereby certify plotted from fie	eld notes of actual sur	FICATION shown on this plat was veys made by me or unde true and correct to the be	
				1			Aug. 20, 19	980		

GCU 310

West Kutz PC / North Pinon FS San Juan County, NM Unit J Sec 9 T28N-R12W API 30-045-24728

Reason for work:

This dual PC/FS well is to be down hole commingled.

Procedure:

- 1. MIRU SU. Record TP and CP.
- 2. POOH with rods (1" 10RD tbg) and pump. ND WH, NU BOP.
- Unset Baker AD-1 tension packer and POOH with 2-3/8" production tbg.
- 4. TIH with bailer to check PBTD.
- 5. RIH with following tubing string:
 - a) Cut off jt
 - b) SN
 - c) 2-3/8" tbg to surface

Land tbg at +/- 1325'.

- 6. ND BOP. NU tree.
- 7. RIH with rods and redressed pump.
- 8. RDMO SU.

Allen Kutch

281-366-7955 office 281-366-0700 fax

888-788-6522 pager

Procedure.doc Page 1

GCU 310 1-8-2002 San Juan County, NM ATK Unit J Section 9 of R28W - T12N Run 25 KB: 2' above GL 7" 17# H40 @ 124' w/ 60 sxs 1" 10RD tbg for rods 2" x 1-1/4" RWTC hollow rod pump FS perfs: 987' - 1014' Baker Model AD-1 pkr @ 1042' 6' perf sub @ 1045' SN @ 1293' PC perfs: 2-3/8" tbg @ 1300' 1268' - 1274' 1281' - 1286' 4-1/2" 10.5# K55 @ 1485' w/ 200 sxs; circulated 10 bbls cmt to sfc PBTD: 1447'

TD: 1500'

API 30-045-24728

North Pinon Fruitland Sand Forecast GCU 310

Date	GAS	Date	GAS
1/1/2002	20	11/1/2005	1
2/1/2002	19	12/1/2005	1
3/1/2002	19	1/1/2006	1
4/1/2002	19	2/1/2006	1
5/1/2002	19	3/1/2006	1
6/1/2002	19	4/1/2006	1
7/1/2002	19	5/1/2006	1
8/1/2002	18	6/1/2006	1
9/1/2002	18	7/1/2006	1
10/1/2002	18	8/1/2006	1
11/1/2002	18	9/1/2006	1
12/1/2002	18		
1/1/2003	17		
2/1/2003	17		
3/1/2003	17		
4/1/2003	17		
5/1/2003	17		
6/1/2003	17		
7/1/2003	16		
8/1/2003	16		
9/1/2003	16		
10/1/2003	16		
11/1/2003	16		
12/1/2003	16		
1/1/2004	15		
2/1/2004 3/1/2004	15 15		
4/1/2004	15 15		
5/1/2004	15		
6/1/2004	15		
7/1/2004	15		
8/1/2004	14		
9/1/2004	14		
10/1/2004	14		
11/1/2004	14		
12/1/2004	14		
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