Form 3160-5 (August 1999)

TYPE OF SUBMISSION

☐ Final Abandonment Notice

■ Notice of Intent

Subsequent Report

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

☐ Water Shut-Off

■ Well Integrity

Other

5. Lease Serial No.

SUNDRY NOTICES AND REPO	I-149-IND-8474				
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instru	7. If Unit or CA/Agreement, Name and/or No.				
Type of Well Oil Well		8. Well Name and No. GALLEGOS CANYON UNIT 310			
2. Name of Operator Contact: BP AMERICA PRODUCTION COMPANY	CHERRY HLAVA E-Mail: hlavacl@bp.com	9: API Well No. 30-045-24728			
3a. Address P.O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281 366.4081 Fx: 281.366.0700	10. Field and Pool, or Exploratory KUTZ PC ,W & PINON FS,N			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)		11. County or Parish, and State			
Sec 9 T28N R12W NWSE 1455FSL 1750FEL		SAN JUAN COUNTY, NM			
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					

TYPE OF ACTION

☐ Production (Start/Resume)

☐ Temporarily Abandon

□ Reclamation

☐ Recomplete

☐ Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond Nc. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

☐ Plug Back

□ Deepen

☐ Fracture Treat

☐ New Construction

☐ Plug and Abandon

This subsequent completion for Downhole Commingling (original #13785)is being re-submitted to verify the names of the two sands that are being DHC. The correct pool names are:

Kutz Pictured Cliffs, West & Pinon Fruitland Sand, North.

On 1/10/02 BP America Production Company requested permission to DHC this dual Kutz Picture Cliffs & North Pinon Fruitland Sand well. Approval was granted 1/18/02. Please see the following subsequent report.

8/1/02 MIRU. Check pressures and lay line to tank. SWIFN. 8/2/02 Pull & lay DN rod - Release PKR & TOH - Lost slip in hole SWIFN.

☐ Acidize

☐ Alter Casing

□ Casing Repair

□ Change Plans

☐ Convert to Injection

14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #14828 verified For BP AMERICA PRODUCTION O Committed to AFMSS for processing	OMPAN	Y, sent to the Farmington	-	
Name (Printed/Typed)	CHERRY HLAVA	Title	AUTHORIZED REPRESENTATIV	'E	
Signature	(Electronic Submission) THIS SPACE FOR FEDERA	Date	10/07/2002 STATE OFFICE USE		
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_Approved By		Title			Date
certify that the applicant hol	ry, are attached. Approval of this notice does not warrant or ds legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office		nt in	11 mile

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #14828 that would not fit on the form

32. Additional remarks, continued

8/5/02 TIH w/3" magnet & tag up @1420'. TOH w/magnet & no slip. Fish left on btm.TIH w/csg scraper - to 1420' & TOH w/same. TIH w/ jt. Baker AD1 PKR & Tbg to 1100' & set PKR pmp DN tbg w/10 bbls - 0 PSI. RU service unit and pmp 500 gal 15% HCL w/0 PSI. Released PKR & TOH & SDFN.

 $8/6/02\ TIH\ w/Prod\ string\ \&\ landed\ tbg\ @\ 1345'.\ NU\ wellhead.\ RU\ to\ swab\ made\ 28\ runs;\ recovered\ 15\ bbls\ fluid.\ ND\ WH\ \&\ NU\ BOP.\ TOH\ w/tbg.\ Fished\ out\ jars\ -\ TIH\ \&\ strip\ off\ BOP\ \&\ NU\ WH.\ SDNF.$

8/7/02 TIH w/pmp & 52 3/4 rod S 1-8' 1-6' 1-4' Pony Rods - seated pmp & pressure test pmp to 500 PSI. Held OK. Good action. RDMO location.

8/22/02 Well is currently SI waiting on connections.