

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT 11

P.O. Drawer DD, Aneca, NM 88210

DISTRICT IN

1000 Rio Grande Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

L.

Operator		Well API No.	
BHP PETROLEUM (AMERICAS) INC.		30-045-24729	
Address			
P.O. BOX 977 FARMINGTON, NEW MEXICO 87499			
Reason(s) for Filing (Check proper box)		☒ Other (Please explain)	
New Well ☐	Change in Transporter of:	CHANGE POOL TO PINION FRUITLAND SAND PER R8769	
Recompletion ☐	Oil ☐ Dry Gas ☐		
Change in Operator ☐	Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator			

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 309	Pool Name, including Formation PINION FRUITLAND SAND	EXT. E	Kind of Lease State, Federal or Fee	Lease No. SP 078109
Locusts N 1120 SOUTH 1780 WEST Unit Letter : Feet From The Line and Feet From The Line Section 9 Township 28N Range 12W NEPM SAN JUAN County					

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐					Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Cassehead Gas ☐ or Dry Gas ☒ EL PASO NATURAL GAS CO. 578632					Address (Give address to which approved copy of this form is to be sent) P.O. BOX 4990 FARMINGTON, NM 87499	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? YES	When 1981

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'r	Diff Res'r
Date Spudded	Date Compl. Ready to Prod.	Total Depth				P.B.T.D.			
Elevations (D.F., R.K.B., RT., GR., etc.)	Name of Producing Formations	Top Oil/Gas Pay				Tubing Depth			
Perforations						Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

Test must be after recovery of total volume of load oil and must be equal to or exceed 100 allowable **DIST** or be for full 24 hours

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bble Condensate/M/MCF	Gravity of Condensate
Testing Method (pwt back pr)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fred Lowery
FRED LOWERY OPERATIONS SUPERINTENDENT
01-19-94 (505) 327-1639 Title
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JAN 25 1994

By David Chen
Title _____ SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) **Separate Form C-104 must be filed for each pool in multiply completed wells.**