## no. of corios occaires DISTRIBUTION SANTAFE FILE U.S.G.S.

## NEW MEXICO OIL. CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL

Form C-104
Supersedes Old C-104 and C-110
Elloctive 1-1-65

LAND OFFICE	AUTHORIZATION TO TRAF	ASPURT OIL AND NATURAL	L GAS
IRANSPORTER OIL			
GAS			
PRORATION OFFICE			
BHP Petroleum (Ame	ericas), Inc.		
P.O. Box 3280, Cas	sper. WY 82602		
Reason(s) for filing (Check proper box)	·	Other (Please explain)	
eason(s) for filing (Lieux proper box)  Change in Transporter of:			
Recompletion	Oil Dry Gas		
Change in Ownership X	Casinghead Gas Condens	iate	
change of ownership give name Er	nergy Reserves Group, Inc	., P.O. Box 3280, Cas	sper, WY 82602
ESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including Fo	rmation Kind of L	ease Legae No.
Gallegos Canvon Unit 313 West Kutz-Pictured Cliffs State, Federal or Fee Federal Ind-847			deral or Fee Federal Ind-8475
Unit Letter I; 18.	50 Feet From The South Line	and 1110 Feet 7r	om The East
Line of Section 16 Township 28N Range 12W , NMPM, San Juan County			
VEGICNATION OF TRANSPORT	TER OF OIL AND NATURAL GAS	ς .	
Name of Authorized Transporter of OII	or Condensate	Address (Give address to which a	oproved copy of this form is to be sent)
Name of Authorized Transporter of Casinghaad Gas or Dry Gas 🛣 Address (Give address to which approved copy of this )		pproved copy of this form is to be sent)	
El Paso Natural Gas		P.O. Box 990, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.gs.	Yes	
	h that from any other lease or pool, i		
COMPLETION DATA	Oli Well Gas Well	New Well Workover Deepen	Plug Back   Same Restr.   Diff. Restr.
Designate Type of Completion	n = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations		1	Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total volume of load pth or be for full 24 hours)	doil and must be equal to or exceed top allow-
OIL WELL Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	as lift, etoft
Length of Test	Tubing Pressure	Casing Pressure	Chock Size
Actual Prod. During Test	Oil - Bbis.	Water-Bbis.	Gan-MCFCEP2 71995
	//		
GAS WELL			Oist o
Actual Prod. Test-MCF/D	Length of Test	Bbis. Cardenagte/MMCF	Gravity of Condensate
Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
hereby certify that the rules and regulations of the Oil Conservation		APPROVED 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Sranker. Savey	
		TITLE SUPERVISOR DISTRICT IN SO	
Dale Belde			d in compliance with RULE 1104.
		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
(Signature) District Clark		tests taken on the well in accordance with RULE 111.	
District Clerk (Tule)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
(Tule) 9-19-85		Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
(Date)  Well name or number, or transporter, or other such that Separate Forms C-104 must be filed for each			
		completed wells.	•