4

والموالة المتأثورات

5. LEASE

UNITED STATES

DEPARTMENT O	SF-078	3106 📑 🖫	<u> </u>	648		
GEOLOGIC/	AL SURVEY	6. IF INDI	AN, ALLOTTEE	OR TR	IBE NAME	=
	-	23.53	્રે			
SUNDRY NOTICES AND	7. UNIT A	GREEMENT N	AME .	3		
	Galle	gos Canyon	n Uni	t ,		
(Do not use this form for proposals to dri reservoir, Use Form 9-331-C for such prop	osals.)	8. FARM C	R LEASE NAM	F =	3 3 11	
1. oil gas 🖼			្តី ភ្នំ ក្រុ	-		
well well othe	r	9. WELL N		بق	2.0	
2. NAME OF OPERATOR	314	0. 4 S				
Energy Reserves Group	. Inc.		R WILDCAT N		- 11 E Z	
3. ADDRESS OF OPERATOR	, 1110.				01.660	
P.O. Box 3280 - Caspe	West Kutz Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OR					
			., R., M., OR B	LK. AN	ID SURVE	Y OR
4. LOCATION OF WELL (REPORT below.)	J	5 7 3 5 7 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8 8	1.05.7	발발전설		
AT SURFACE: 1,580' FNL		17-T28N-R				
AT TOP PROD. INTERVAL:	12. COUNT	Y OR PARISH	13. S	TATE		
AT TOTAL DEPTH:			ıan 🔠 🚉 🗐	New	Mexico	
16 CHECK APPROPRIATE BOX TO	NINDICATE NATURE OF NOTICE	14. API NO.			선칙들의	
 CHECK APPROPRIATE BOX TO REPORT, OR OTHER DATA 		<u>: 현상적</u>				
in one of the bara			IONS (SHOW			WD)
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:		5,648	G.L.; 5	,650 '	K.B.	
TEST WATER SHUT-OFF	in		* * * * * * * * * * * * * * * * * * *	*	734	
FRACTURE TREAT	<u> </u>	A section of the last of the l	0 19 18 18 18 18 18 18 18 18 18 18 18 18 18	<i>.</i>		
SHOOT OR ACIDIZE		mn l	크림률필	3	경영설트	
REPAIR WELL	E RECEIV	NOTE: Repo	ort results of mu	ltiple co	ு ் moletion or	7000
PULL OR ALTER CASING 🔲	f □ -		ge on Form 9-3	30.)	inpletion of	Zune
MULTIPLE COMPLETE	1 JUL. 21	301	કેટું કુ			e.
CHANGE ZONES	L)		4731	-· -	근목당성	<u>.</u>
ABANDON* [] (other) Recementing	U. S. GEOLOGICAL	SURVEY.	7 2 7 2 7 3 4 2		3000	easits
(other) Recementing	FARMINGTON,	N. M.	5 . 3 6	÷		;;;
17. DESCRIBE PROPOSED OR COM	IPLETED OPERATIONS (Clearly stat	e all pertinent	details and	give no	ortinont d	
including estimated date of stat	MING ANV OFCIOSED WORK IT WALL IS D	lirectionally dri	Had give cube	surface	locations	ares, and
measured and true vertical dept	hs for all markers and zones pertiner	nt to this work.))*	3	4 ១៦ គ	
Perforated above ment:	ioned well @ 1,200'. Se	t cement :	retainer (ل 1 - 1 - 1	E 1 1 2 3	
Fetablished circulation	on from annulus. Mixed	75 cm of F	ecamier (- -	12a - 5	
	2% CaCl _o , & 1% CFR-2.					
the 7" w 4 1/2" annuly	is from surface $w/75$ sx	MIXING PUR	mp went do	own.	squeeze	ea
the / x 4-1/2 annum	is from surface w//5 sx	or above n	mentioned	blen	d.	
mb - Describitant		101		ن: مر ÷	1	
The Fruitland zone wil	40'-1,179'	· 호스콤(#		海 1888		
			uprastiva ghulani I di tasi va di tasi di ci To Isi d		1 gran	24
					इंडिंडिंड	
			athic supply sup supply supply supply supply supply supply supply supply supply supply supply supply supply	1 2	推出	198
			· · · · ·	Ψ£.		. (14)
			tlow single state of the state	1 OI	L BOX.	
			100 mg/m	E	a Diag	. 3
			Finital polytheral property of the polytheral polythera	2.3	2 - St. 7	لمبهد
Subsurface Safety Valve: Manu. and	Гуре		Set (<u>a</u>		F11.
18. I hereby certify that the foregoing	s is true and correct			3 3	**************************************	
01		ness Dien		0.5		
SIGNED VICE -	TITLE Production E	TIGE - KONTE	5 5 7	.от	- 3 3	
	(This space for Federal or State offi	ice use)	2.5 ± 1.5	3 4	<u>. चुळ</u>	
ABBROVED BY	-		対象の意子	÷ ±	<u> </u>	
APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	T-TLE	DATE	73 = 1 3	***	1 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3 - 3	
			pleason different differen	ि छ©†। ेने १० ५ १	Selection of the select	
	NACO	0	즉, 왕절 로	3 TO €	Seed Seed	
	NMOC	تا	출연하고	936	nnit mait bead	

*See Instructions on Reverse Side