

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		67 FEB -6 AM 10:39	
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		RECOMPLETION	
2. NAME OF OPERATOR AMOCO PRODUCTION COMPANY		Attention: Nancy I. Whitaker	
3. ADDRESS AND TELEPHONE NO. P.O. BOX 800 DENVER, CO. 80201		303-830-5039	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1850 FEL 820 FEL At top prod. interval reported below At total depth			
14. PERMIT NO.		DATE ISSUED	
15. DATE SPUDDED 04/04/1981		16. DATE T.D. REACHED 04/07/1981	
17. DATE COMPL. (Ready to prod.) 12/01/1995		18. ELEVATIONS (DF, RKB, RT, GR, ETC.) 5631 G.L.	
19. ELEV. CASINGHEAD		12. COUNTY OR PARISH San Juan	
13. STATE New Mexico		11. SEC., T., R., M., OR BLOCK. AND SURVEY OR AREA Section 30 Township 28N Range 12W	
20. TOTAL DEPTH, MD & TVD 1440		21. PLUG, BACK T.D., MD & TVD 1299 CIBP	
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY YES	
24. ROTARY TOOLS		CABLE TOOLS NO	
PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* FRUITLAND COAL GAS 1276-1290		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
7"	17#	125	9.875"
4.5"	10.5#	1429	6.250
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
30. TUBING RECORD			
SIZE	DEPTH SET (MD)	PACKER SET (MD)	
2.375	1290'		
PERFORATION RECORD (Interval, size, and number) 1276 - 1290 .340" DIA 57 HOLES 4 JSPF			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED	
1276	1290	470 BBLs XLINKED GEL & 42,000# 20/40 SAND	
33.* PRODUCTION			
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
12/21/1995		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	
12/21/1995		24	
CHOKE SIZE		PROD'N FOR TEST PERIOD	
1/4"		OIL - BBL. TRACE	
FLOW TUBING PRESS		GAS - MCF. 19	
CASING PRESSURE		WATER - BBL. 1	
CALCULATED 24-HOUR RATE		GAS-OIL RATIO	
1		1	
OIL - BBL. TRACE		GAS - MCF. 19	
WATER - BBL. 1		OIL GRAVITY AND API	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TO BE SOLD		TEST WITNESSED BY	
35. LIST OF ATTACHMENTS		FEB 07 1997	

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED Nancy I. Whitaker TITLE Staff Assistant DATE 01-31-1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OJO ALAMO	SURFACE					
KIRTLAND	120					
FURTLAND	986					
PICTURED CLIFFS	1290					