UNITED STATES DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

Form A	Approved	l.		
Budget	Bureau	No.	42-R	1424

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5.	1	EASE	

6.	IF INDIAN,	ALLO	TTEE	OR TRI	BE NA	ME

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SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a d fferent	7. UNIT AGREEMENT NAME. Gallegos Canyon Unit
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME 3 43 4
well well dother	9. WELL NO. 19 2 10 10 10 10 10 10 10 10 10 10 10 10 10
2. NAME OF OPERATOR	###, ###, #312-P.C.
Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR P.O. Box 3280 - Casper, Wyoming 82602	West Kutz Pictured Cliffs 11. SEC., T., R., M., OR BLK. AND SURVEY OF
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	B-16-280-12W
AT SURFACE: AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	12. COUNTY OR PARISH 13. STATE E New Mexico
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. = 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	3.05 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE FRACTURE TREAT SHOW THE SHOOT SHOW THE SHOW THE SHOW THE SHOW THE SHOOT SHOW THE	
REPAIR WELL ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐	(NOTE: Report results of multiple completion or zon change on Form 9–330.)
PULL OR ALTER CASING L. JUN 2018 MULTIPLE COMPLETE	1 1 1 5 2 3 2 2 2 2 2 2 3 3 3 3 3 3 3 3 3 3 3
CHANGE ZONES	
ARANDON* [] II c GEOLOGICAL	SURVEY HEGE E FIGURE
(other) 90 day SI - Returned to Production INSTO	N. W 7 3 5 5 7 2 2 7 5 9

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The Gallegos Canyon Unit wells #267, #278, #298 and #312-P.C. have been returned to production after over a 90 day shut-in period due to lack. of demand. These wells had been shut-in from 3-15-83 to 6-20-83.

> ECELVI JUN3 0 1983 OIL CON. DIV.

DIST.#3 21.08

Subsurface Safety Valve: Manu. and Ty	pe	Set @
18. I hereby certify that the foregoing i	s true and correct	
SIGNED faul Bertegler	TITLE Prod. Engr - RMD DATE	- 6-21-83
	(This space for Federal or State office use)	GOEPTED FOR RECORD
APPROVED BY	TITLE DATE	TO SECTION OF THE SEC

NMOCC