

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Designation and Serial No. I - 149 -IND - 8474
2. Name of Operator AMOCO PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name NAV 8474-ALLOTTED
3. Address and Telephone No. P.O. BOX 800 DENVER, COLORADO 80201		7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 790 FNL 2480 FEL Sec. 16 T 28N R 12W UNIT B		8. Well Name and No. GALLEGOS CANYON UNIT #312
		9. API Well No. 3004524798
		10. Field and Pool, or Exploratory Area W. Kutz Picture Cliffs/Pinon Fruitland
		11. County or Parish, State SAN JUAN NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other DHC - 1367
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

AMOCO PRODUCTION COMPANY REQUESTS PERMISSION TO DOWN HOLE COMMINGLE THE ABOVE WELL
ACCORDING TO THE ATTACHED PROCEDURES.

FOR TECHNICAL INFORMATION CONTACT IRINA MITSELMAKHER 303-830-4371

SEE ATTACHED DHC ORDER # 1367

RECEIVED
JUN - 5 1997
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Title

Staff Assistant

Date

05-28-1997

(This space for Federal or State office use)

Approved by

S/ Duane W. Spencer

Title

Date

JUN - 3 1997

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious, or fraudulent statements or representations as to any matter within its jurisdiction.

AMOCO

* See Instructions on Reverse Side

Amoco Production Company

Print Date

05/28/97

Page 1

Brief Summary Report

Business Unit:	Southern Rockies	Operation Center:	San Juan
Well Name:	GALLEGOS CANYON UNIT /PIC-CLIFFS/	Well Number:	312B16
API Well Number:	3004524798	Reason:	Packer Removal
Work Activity:	Repair	Work Activity Number:	3373
Final Date:			
Status Indicator:	Released	Planned Indicator:	Released
Work Activity Field Estimated Cost:	\$9,200	Currently Assigned To:	ZIHO01

Brief Narrative:

SJOET Well Work Procedure

Wellname: GCU #312

Version: #1

Date: July 2, 1996

Budget: Expense / Repair

Workover Type: Retrieve packer / DH Commingle

Objectives:

1. Retrieve Baker "Retrieva - D" packer
2. Downhole commingle FT sand and PC formations
3. Return well to production

Pertinent Information:

Location: 790' FNL, 2480' FEL, Unit B S.16 T.28 R.12 Horizon: W. Kutz PC

County: San Juan API #: 30-045-24798

State: New Mexico Engr: Irina Mitselmakher

Lease: Federal I-149 Ind 8474 Phone: W-(303)830-4371

Well Flac: H-(303)369-9301

Economic Information:

APC WI: FT Prod Before Repair: 100 MCFD

Estimated Cost: FT Anticipated Prod: 100 MCFD

Payout: PC Prod. Before Repair: 0 MCFD

Max Cost -12 Mo. P.O. PC Anticipated Prod.: 177 MCFD

PV15:

Max Cost PV15:

Formation Tops: (Estimated formation tops)

Nacimiento: Menefee:

Ojo Alamo: Point Lookout:

Kirtland Shale: Mancos Shale:

Fruitland: Gallup:

Pictured Cliffs: Greenhorn:

Lewis Shale: Graneros:

Chacra: Dakota:

Cliffhouse: Morrison:

Bradenhead Test Information:

Test Date: 9/19/88 Tubing: Casing: BH: 0 psi.

Amoco Production Company

Page 2

Brief Summary Report

Print Date
05/28/97

Time ☐ BH ☐ CSG ☐ INT ☐ CSG

5 min ☐ ☐ ☐ ☐ ☐

10 min ☐ ☐ ☐ ☐ ☐

15 min ☐ ☐ ☐ ☐ ☐

☐ ☐ ☐

GCU #312

Sec. 16 T.28 R. 12

Completed 5/81

PBTD=1371'

1. Check anchors. MIRUSU. Bleed pressure off well if necessary. NDVWH. NU and test BOP's.
2. Unseat and TOH w/ 2 3/8" tubing, inspect tubing joints while pulling.
3. TIH with retrieving tool (the packer is Baker model "Retrieva - D" size 43-A w/ plain bottom w/2.390 ID) and retrieve packer.
4. If problems are encountered while unseating tubing or retrieving packer, notify the engineer and prepare to cut tubing and/or mill out.
5. Tag bottom with wireline. Cleanout / swab if necessary.
6. RIH with 2 3/8" tubing, set at approximately 1290'. Flow well back to test.
7. ND BOP's. NU and test wellhead. RDMOSU.

If problems are encountered, please contact:

Irina Mitselmakher

W: (303) 830-4371

H: (303) 369-9301

Horizon Name	Regulatory Field Name
FRTL D/PIC CLFF	KUTZ, WEST-PICTURED CLIFFS-GAS
FRUITLAND	NORTH PINON FRUITLAND SAND
PICT-CLIFFS	KUTZ, WEST-PICTURED CLIFFS-GAS

Seq #	Job Type	Job Highlights	Horizon	Job Start Date	Job End Date	Last Update Date
1	REMOVED/RUN	(n/a)	PICT-CLIFFS			11/5/96
2	TESTING/SWABBING	** Not Set **	PICT-CLIFFS			