

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Amoco Production Company Attn: John Hampton

3. Address and Telephone No.

P. O. Box 800 Denver, CO 80201

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1525' FSL, 1740' FWL Sec. 19, T28N-R11W Unit "K"

5. Lease Designation and Serial No.

SF-080844 A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

#182E

Gallegos Canyon Unit

9. API Well No.

30-045-24864

10. Field and Pool, or Exploratory Area

Basin Dakota

11. County or Parish, State

San Juan, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Bradenhead Repair

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Please see attachment for procedure.

RECEIVED
AUG 21 1992
OIL CON. DIV.
DIST. 3

RECEIVED
BLM
92 AUG 17 PM 12:56
019 FARMINGTON, N.M.

If you have any questions, please contact Julie Acevedo (303) 830-6003.

14. I hereby certify that the foregoing is true and correct

Signed John Hampton
(This space for Federal or State office use)

Title Sr. Staff Admin. Supv.

Date 8-14-92

Approved by _____
Conditions of approval, if any: _____

Title _____

ACCEPTED FOR RECORD

Date _____

AUG 20 1992

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

Gallegos Canyon Unit #182E
2/28/92 - 4/4/92

MIRUSU. NDWH. NUBOP. TIH, Tag btm @ 6204' W/ KB. TIH W/ CSG scraper & TBG to BTM. TOH W/ TBG & scraper. TIH W/ RBP, PKR & TBG. Set RBP @ 5958'. TOH W/ 1 jt TBG & set PKR. PR TST plug to 1000psi. RU PMP and pumped DN backside, pumped 100 BBLS WTR. Could not fill CSG. TOH W/ PKR. TST CSG. Set PKR @ 4035'. TST CSG DWN TBG. Held to 1000psi. TOH W/ TBG. Set PKR @ 3776'. PMP dwn CSG, Csg bleed off. TOH looking for hole. Set PKR @ 3353'. PMP 1 BPM dwn backside @ 1000psi. Set PKR @ 3331' & CSG press. tested to 1000psi. . TOH W/ TBG & PKR. Holes from 4035-3376' Communicate. Hole @ 3353'. TIH W/ Ret. HD & TBG. Circ sand off RBP. Rel plug. TOH W/ TBG & plug. TIH W/ 1992.37' tbg, 4.5" PKR, & rest of TBG, Set PKR @ 4071'. NDBOP. NUWH. TIH W/ swab. NDWH. NUBOP. Rel PKR. TOH W/ TBG & PKR. TIH W/ RBP, PKR & TBG. Set RBP @ 5958'. TOH W/ 1 STD TBG. TST plug to 1000psi. Ok. Rel PKR. TOH W/ TBG & PKR to 3310'. Set PKR. PMP into holes @ 3 BPM @ 700#. REL PKR. TOH W/ TBG & PKR. TIH W/ TBG to 4064' . PMP 38 sx CL B CMT W/ 2% CACL. Spot CMT plug over holes from 3376-4035'. TOH W/ TBG to 2879'. PMP 1.25 BBLS WTR to rec TBG displacement PMP 3.25 BW to squeeze CMT into holes. TIH W/ TBG & tag CMT @ 3724'. TOH W/ TBG. TIH W/ PKR & TBG to 3103'. Set PKR. PMP dwn TBG to estab rate of 1 BPM @ 1 BPM @ 1100#. PMP 50 sx Class B CMT W/ 2% CACL @ 1 BPM @ 1000#. Displaced CMT W/ 15 BW. final sq press. of 1100psi. TIH W/ TBG. Tag CMT @ 3185'. TOH W/ TBG & PKR. RU WLE. Ran CBL-CCL-GR logs from 3000-300'. Run acoustic survey. Locate gas entry @ 2650-2700'. TIH W/ squeeze gun to 1100'. Shot 2 holes in 1' space. TOH W/ squeeze gun. PMP 15 BW. Circ br.hd clean. TIH W/ PKR & TBG to 857'. Set PKR. PMP 20 BBLS clean WTR. ahead of cmt. PMP Class B CMT W/ 2% CACL. PMP 445 sx. Good circ to surf. start displacement. PMP 6 BW. Rel PKR. TOH W/ TBG & PKR. TIH W/ bit, scraper & TBG. Tag CMT @ 915'. DRL CMT from 915-1107'. Fell out @ 1073' & DRL stringers to 1107'. PRS TST squeeze to 500psi. Bled off. TIH W/ TBG. Tag CMT @ 3228'. DRL CMT to 3276'. TOH W/ TBG, scraper & bit. TIH W/ TBG to 1130'. Spot 15 sx cmt plug across holes @ 1100'. TOH W/ TBG. PMP 2.5 BBLS WTR to load hole. PR plug to 1000#.OK. TIH W/ bit, scraper & TBG to 990'. Tag CMT. DRL CMT from 990-1180'. PR TST holes @ 1100' to 500#. Held. TIH W/ TBG to 3282'. Tag CMT. DRL CMT from 3282-3378' good cmt & stringers from 3378-3442'. & fell out of cmt. PR TST to 500psi. Bled off. TOH W/ TBG, scraper & bit. TIH W/ 1000' 2 3/8" TBG, PKR to 3387'. Spot a 35 sx CMT plug across CSG hole @ 3353'. TOH W/ TBG to 1150'. Set PKR. Ru cmt. and press. up on cmt plug, holes took .5 BBLS CMT before locking up. PR plug to 800#. REL PKR. TOH W/ TBG & PKR. TIH W/ bit, scraper & TBG to 3035'. Tag CMT. DRL CMT from 3035-3400' & fell out of good cmt, drilled cmt stringers from 3400-3425'. Press. tested SQ to 500psi. Bled off. Suspect another hole in the pipe below 3425'. TOH W/ TBG, scraper & bit. TIH W/ TBG, PKR. TAG CMT @ 3724'. PU TBG to 3715'. Spot 7 BBL CMT plug from 3724-3200'. TOH W/ TBG to 1150'. Circ hole W/ 15 BBLS WTR. Set Pkr. PRS up on CSG to 800#. press bled off. repress. csg to 800psi several time until csg quit bleeding press. PMP 1.5 BBLS CMT into holes. TOH w/ TBG & PKR. TIH W/ bit, scraper & TBG to 3352'. Tag CMT. DRL CMT from 3352-3724'. PR TST squeeze to 250#. CSG held press. DRL CMT @ 3724' & Fell through good CMT @ 3738'. Drilled spotty cmt to 3838', hit a area void of cmt from 3738' to 3806' tagged & DRL solid CMT from 3806-4034'. DRL CMT from 4034-4066'. Fell out of CMT. PR CSG to 200# on csg. Holes from 3776-4034' would not hold press. TOH W/ TBG, scraper & bit. TIH W/ ret. HD & TBG to 5948'. Tag SN. Circ hole W/ clean KCL WTR. Circ sand off of RBP. TOH W/ 1 JT TBG. TIH W/ swab. TOH W/ TBG & Ret HD. TIH W/ TBG to 3974.64'. Spot 1 sx sand on RBP. Spot 10 BBLS CMT from 3974-3310'. TOH W/ TBG to 2700'. Circ TBG clean. PR up on CMT to 200# held. TOH W/ TBG. TIH W/ bit & scraper & TBG to 3310'. Tag CMT & DRL CMT from 3310-3542'. Tagged good cmt & DRL to 3987' fell out of cmt. Cir hole clean & PR TST squeeze to 200# press. bled off. TOH W/ TBG, scraper & bit. TIH W/ ret hd & TBG to 5948'. TIH W/ TBG & circ sand off RBP. Latch onto plug & rel plug. TOH W/ RBP & TBG. TIH W/ 64 jts TBG, PKR & 125 jts TBG. NDBOP. Swab well to 4000'. Set PKR W/ 14000#. NUWH. Top of PKR 4076'. Btm of PKR 4082'. SN @ 6124' Btm of 2 3/8" TBG @ 6157'. TIH W/ swab. Well flowing gas. RDMOSU.