

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ 97 FEB 3 11:10:28
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☒ OTHER RECOMPLETION
Attention: 070 FARMINGTON, NM

2. NAME OF OPERATOR
AMOCO PRODUCTION COMPANY

3. ADDRESS AND TELEPHONE NO.
P.O. BOX 800 DENVER, CO. 8020

303-830-5039

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1525 FSL 1740 FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

San Juan

13. STATE

New Mexico

15. DATE SPUDDED
11/05/1981

16. DATE T.D. REACHED
11/15/1981

17. DATE COMPL. (Ready to prod.)
01/06/1997

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)
5656 GL

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
6275

21. PLUG, BACK T.D., MD & TVD
1700 Cem Plug

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
YES

CABLE TOOLS
NO

PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*
1530 - 1550 WEST KURTZ PICTURED CLIFFS

RECEIVED
FEB 10 1997

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CBL, GR

27. WAS WELL CORED
N

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	335	12 1/4"	335 SX 300 DISCS	
4 1/2"	10.5#	6275	7 7/8"	275 SXS 490	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2.375"	1540'	

PERFORATION RECORD (Interval, size, and number)
1530 - 1550' 4 JSPF .340" DIA 80 HOLES

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1530 1550	242 BBLS 70% FOAM, 208,480 SCF N2, 43,996 16/30 SAND

33.* PRODUCTION		
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut-in)
	FLOWING	SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS-OIL RATIO
01/13/1997	14	1/2"		TRACE	440	54	
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
55	170		TRACE	754	93		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
TO BE SOLD

TEST WITNESS

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS
WORKOVER SUMMARY

FEB 05 1997

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Nancy I. Whitaker

TITLE

Staff Assistant

FARMINGTON DISTRICT OFFICE
DATE 01/31/1997

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

MIRUSU 12/26/96

FOUND TIGHT SPOT AT 2400', TIH WITH BIT AND SCRAPER, TRIED CIRC TO WORK THROUGH BRIDGE AND HAD SHAL RETURNS, COULD NOT GET DOWN TO SET CIBP. SET CEMENT RETAINER @ 2250. CIRCULATED 247 SXS CLASS BE NEAT BELOW THE RETAINER FROM 2250 TO 4996'. ALSO PUMPED 43 SXS OF CEMENT ON TOP OF RETAINER UP TO 1700'. RAN GR, CBL FROM 0 TO 1700 FT.

FOUND CASING LEAK. SQUEEZE PERFORATED @ 1650 AND 1390', CMT RETAINER @ 1640, SQUEEZED 110 SXS CLASS BE CEMENT TO 1300 PSI. DRILLED OUT CEMENT.

PERFORATED PICTURED CLIFFS 1530-1550', 4 JSPF. 12.5 GMS CHARGE, 80 SHOTS TOTAL.

FRACTURED PC ZONE WITH 244 BBLS 70% FOAM, 206,408 SCF N₂ 43,996# 16/30 SAND. AVERAGE RATE 22 BPM AND AVG PRESSURE 3825 PSI. ISIP 367, 5, 10, & 15 MIN. WERE ALL 0. CLEANOUT FILL FROM 1493 TO 1640'.

RDSUMO 1/15/97

Cement top 1640'