NMOCD

#### TABULATION OF DEVIATION TESTS

### AMOCO PRODUCTION COMPANY

DEPTH	DEVIATION
899'	$1/2^{0}$
1270 <b>'</b>	1/20
1761 <b>'</b>	1/20
2280 <b>'</b>	3/40
2776 <b>'</b>	_3/4 <sup>0</sup>
3362 <b>'</b>	1 2
3792 <b>'</b>	1 _
4266 <b>'</b>	10
4570 <b>'</b>	1 1/40
5113'	1,1/40
5400 <b>'</b>	10
5984 <b>'</b>	1 1/40

NOV 19 1984
OIL CON. DIV.,
OIST. 3

## $\underline{A} \ \underline{F} \ \underline{F} \ \underline{I} \ \underline{D} \ \underline{A} \ \underline{V} \ \underline{I} \ \underline{T}$

THIS IS TO CERTIFY that to the best of my knowledge the above tabulation details the deviation tests taken on AMOCO PRODUCTION COMPANY'S Gallegos Canyon Unit No. 139E, Section 18, T28N, R11W, San Juan County, New Mexico.  $\uparrow\uparrow$ 

Signed Administrative Supervisor

THE STATE OF NEW MEXICO)	
) SS.	
COUNTY OF SAN JUAN )	
BEFORE ME, the undersigned authority,	on this day personally
appeared B.D. Shaw	known to me to be

Administrative Supervisor for Amoco Production Company and to be the person whose name is subscribed to the above statement, who, being by me duly sworn on oath, states that he has knowledge of the facts stated herein and that said statement is true and correct.

SUBSCRIBED AND SWORN to before me, a Notary Public in and for said County and State this 15 day of 1984.

Cheu Sonadohau

My Commission Expires: June 16, 1985

## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	Т	-:-
DISTRIBUTION		$\Box$
SANTA FE	i –	$\vdash$
FILE	_	
U.S.G.S.		_
LAND OFFICE		
		_

CONDITIONS OF APPROVAL, IF ANY:

# OIL CONSERVATION DIVIS

DISTRIBUTION SANTA FE	POS		
<del></del>		3OX 2088	Form C-103
FILE	SANTA FE, NE	W MEXICO 87501	Revised 10-1-
U.S.G.S.	-	•	5a. Indicate Type of Lease
LAND OFFICE	┥		
OPERATOR	_		
			S. State OII & Gas Lease No.
Clare			0G1531
SUND	RY NOTICES AND REPORTS C	N WELLS	
USE "APPLICA	TION FOR PERMIT -" (FORM C-101) FOR	G BACK TO A DIFFERENT RESERVOIR.	
IL GAS WELL X			7. Unit Agreement Name
• of Operator	OTHER-		Gallegos Canyon Unit
• •	duction Company		8. Farm or Lease liame
	duction company		1
ess of Operator			9. Well No.
501 Airpor	t Drive, Farmington, No	ew Mexico 87401	
tion of Well			139E
M	1030 South	000	10. Field and Pool, or Wildcan
T LETTER	South	LINE AND FEET P	Basin Dakota
**			MILLIAM
West LINE, SECTION	on 18 Township 28N	11W	
	- TURBALE -	NAMECNAMECNA	X////////////////////////////////
	15. Elevation (Show whether	r DF, RT, GR, etc.)	12. County
	5549' GR	,,	San Juan
Check 2	Appropriate Box To Indicate	Nature of Notice, Report or	Other Data
NOTICE OF IN	ITENTION TO:	SUBSECUE	ENT REPORT OF:
			THE REPORT OF.
FEMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
RILY ASAHOON			ALTERING CASING
ALTER CASING		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
write custae i l	CHANCE PLANS		
		CASING TEST AND CEMENT JOS	
		OTHER Completion	
		OTHER Completion	
ribe Proposed or Completed Ope	erations (Clearly state all pertinent des	OTHER Completion	ing estimated date of starting any proposed
	erations (Clearly state all pertinent des	OTHER Completion	ing essimated date of starting any proposed
tibe Proposed or Completed Ope SEE RULE 1103.		OTHER Completion	
Tibe Proposed or Completed Ope ) SEE RULE 1703. Moved in and	l rigged up service uni	oTHER Completion  ails, and give pertinent dates, includ  11-7-84. Total dept	h of the well is
Moved in and 6160' and pl	rigged up service unicugback depth is 6126'.	other Completion  ails, and give pertinent dates, includ  11-7-84. Total deption	n of the well is uction casing to
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