

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Grande Rd., Las Alamos, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-045-24929
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. OG-1531
7. Lease Name or Unit Agreement Name Gallegos Canyon Unit
8. Well No. #139E
9. Pool name or Wilcox Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Amoco Production Company Attn: John Hampton	
3. Address of Operator P.O. Box 800, Denver, Colorado 80201	
4. Well Location Unit Letter <u>M</u> : <u>1030</u> Feet From The <u>South</u> Line and <u>880</u> Feet From The <u>West</u> Line Section <u>18</u> Township <u>28N</u> Range <u>11W</u> NMINT San Juan County 10. Elevation (Show whether OF, RKB, RT, GR, etc.) 5549' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Bradenhead Repair</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Please see attachment for procedures.

RECEIVED
APR 2 1992
OIL CON. DIV
DIST. 3

If you have any questions please contact Ed Hadlock @ (303) 830-4982.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

John Hampton

TITLE

Sr. Staff Admin. Supv.

DATE

3/31/92

TYPE OR PRINT NAME

John Hampton

TEL 2514376 HO.

(This space for State Use)

APPROVED BY Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

TITLE

DATE

APR 02 1992

COPIES OF APPROVAL, IF ANY:

[illegible]

900 99 974

...and the fact that the ...

[illegible]

Gallegos Canyon Unit 139E

2/20/92-3/4/92

MIRUSU, killed well with 20bbbls 2% KCL WTR, NDWH, NUBOP. TIH and tagged BOT. @ 6126'. TIH with CSG scraper and tagged BOT. TIH with RBP, PKR, & TBG, set PKR @ 5830' & loaded backside W/2% KCL WTR pressure tested CSG to 1000psi. Held. Released PKR & TIH to retrieve plug. TOH W/ PKR & RBP to 3312' plug set. Loaded CSG W/2% KCL WTR tested RBP to 1000psi. Held. TOH W/TBG & RU pump & pumped down Bradenhead at 4BPM @ 300psi. TIH W/logging tool to 3000' & logged interval 3000' to 300' W/CBL, CCL, GR. TOH with logging tool. RU & TIH W/squeeze gun to 1550' & shot 2 JSPF in a 1' interval RU pump and Pumped 80 BW. well circ. to surface. TIH W/ 4.5" PKR & TBG to 809' and set PKR. RU and put 500# on backside. RU pump and started circ. DN csg, pumped 100 BW to circ. gas out of hole. RU and pumped 30 BW W/DYE and started lead CMT. Pumped 500 sxs 65/35 Pacesetter light @ 3.5 BPM, @ 750psi. tailed in with 75 sxs CL B W/2% CACL CMT. @ 2.0 BPM @ 500psi. Displaced with 12.5 BBls good circ. to surface. Pumped 15 BBls cmt to pit. Released PKR & TOH W/TBG & PKR. TIH W/3.750" bit, scraper & TBG and tagged cmt @ 1372'. Drilled cmt from 1372' to 1572', fell out of cmt. RU pump and press. test CSG to 500# CSG bled off. to 300# in 10 min. TOH W/TBG, scraper and bit, shut Blinds & retest CSG to 500# press bled off to 300# in 10min. TIH W/ TBG to 1570' and spotted 3 BBls cmt W/2% CACL over perf'd interval @ 1550'. Pressured squeeze to 1200psi. no bleed off. TIH with 3.75" bit, scraper & TBG tagged cmt. @ 1326'. Drilled cmt from 1326' to 1608'. RU pump and press. tested CSG to 600# Held. TOH W/TBG, scraper & bit. TIH W/RET head and TBG to 3300'. TIH W/ RET Head and circulated sand off of RBP. RU swab equip. and swabbed dwn CSG to 2500'. Released RBP and TOH W/TBG, RET. Head & RBP. TIH W/Prod. string. 1 mule shoe, 1 jt TBG, seating nipple, & 185 jts 2.375" TBG, landed TBG @ 5921' W/ K.B. NDBOP, NUWH. Return to Prod.