

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other
2. NAME OF OPERATOR  
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR  
P.O. Box 3280 - Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 1,190' FNL & 1,050' FEL (NE/NE)  
AT TOP PROD. INTERVAL:  
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

## REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐

(other) Well History

## SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

5. LEASE  
SF-078019
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
E.H. Pipkin
9. WELL NO.  
14
10. FIELD OR WILDCAT NAME  
Fulcher Kutz PC/Kutz Fruitland
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 35-T28N-R11W
12. COUNTY OR PARISH  
San Juan
13. STATE  
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)  
G.L. 5,697'; K.B. 5,699'

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

MAY 3 1981  
OIL CON. COM.  
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above referenced well was spudded @ 11:00 PM 4-21-81.

Drld 9-7/8" hole to 125'. Ran 3 jts 7" O.D., 17#, H-40, R-3, ST&C new casing set @ 125'. Cemented w/65 sx of Class "B" cement w/2% CaCl<sub>2</sub> and 1/4# Celloflake/sx. Plug down @ 4:15 AM 4-22-81. Good cement returns.

N.U. & pressure tested BOPE to 500 psi--held o.k.

Drld 6-1/4" hole to 1,795' and ran logs.

Ran 45 jts 4-1/2" O.D., 10.5#, K-55, R-3, ST&C new casing set @ 1,790'. Cemented w/375 sx of 50-50 Pozmix w/2% Gel; 1/4# Celloflake & 0.5% CFR-2. Plug down @ 11:30 AM 4-25-81. Good cement returns.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_

Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED K.C. HilliganTITLE Drlg Supt - RMDDATE 4-28-81

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

NMOCC

\*See Instructions on Reverse Side

ACCEPTED FOR RECORD

MAY 05 1981

FARMINGTON DISTRICT

BY [Signature]