CONDITIONS OF APPROVAL, IF ANY:

SUBMIT IN TRIPLICATE*

Form approved. Budget Bureau No. 42-R1425.

(Other instructions on reverse side)

UNIIE	: U:	5 I A I I	<u> </u>
DEPARTMENT	OF	THE	INTERIOR

30-045-24947

DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.	
GEOLOGICAL SURVEY				SF-078019	SF-078019	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					6. IF INDIAN, ALLOT	TEE OR TRIBE NAME
a. TYPE OF WORK					7. UNIT AGREEMENT	NAME
	LL 🖸	DEEPEN	PLUG BA	CK 📋	I dill added and	NAME .
D. TYPE OF WELL OIL GA	s [7]		SINGLE MULTIP	LIE 🔽	8. FARM OR LEASE N	AME
NAME OF OPERATOR	S OTHER		ONE ZONE		E. H. Pipl	
	ESERVES GROUP,	INC.	المتعلق والمتعلق والم		9. WELL NO.	····
ADDRESS OF OPERATOR				VE	14	
D 2000	0	- 00000	The second second		10. FILL AND POOL	OR WILDCAT
LOCATION OF WELL (Re	Casper, Wyoming port location clearly and	in accordance with any	State requirements.*)	- 1981 -	Kutz fruitie	ind
At surface			LEB S	, C.	11. SEC., T., B., M., O	B BLK.
At proposed prod. zone	2		1 1	an su	14 10. FIALD AND FOOL KUTZ Fruitla West Kutz Pi 11. SEC., T., E., M., O RVE AND AURYEY OR M. 35-T28N- 12. COUNTY OR PARK San Juan	
Program Promi	1190' FNL 10	50' FEL (NE/N	E)	OGICN, N.	Sec. 35-T28N-	-R 11W
. DISTANCE IN MILES A	ND DIRECTION FROM NEAR	EST TOWN OR POST OFFI	U. S. GAMIN	(C)	12. COUNTY OR PARIS	H 13. STATE
Approx 6	miles south of	Bloomfield. No	ew Mexico		San Juan	N. Mexic
DISTANCE FROM PROPULOCATION TO NEAREST	SED*	16. 1	O. OF ACRES IN LEASE	17. No. (OF ACRES ASSIGNED HIS WELL	- III III III
PROPERTY OR LEASE L (Also to nearest drlg	INE. FT.	1901 2	560.96		160 7	1/ ₂ \(\rangle\)
. DISTANCE FROM PROPO TO NEAREST WELL, DE	SED LOCATION*		PROPOSED DEPTH	20. кота	RY OR CABLE TOOLS	
OR APPLIED FOR, ON THE	s lease, ft. 600	1	700 '	Ro	tary	
. ELEVATIONS (Show whe					22. APPROX. DATE	WORK WILL START
5697 '	GR. (Ungraded	1)			March 198	31
•	P	ROPOSED CASING AN	D CEMENTING PROGRA	AM		
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	1	QUANTITY OF CEM	ENT
9 7/8 "	7 11	17#	120' ±	Ceme	Cement to the surface	
6 1/4"	4 1/2 "	9.5#	1700'		nt to the sur	
				in in	suffect to administr	ative
		A 2. 4.	I	1	ing to be well	
4 (4 - 4) 4 (4 - 4)		•				F vil
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			19/2	$\mathbb{Z}^{r} \mathcal{L}_{\lambda}$	· (U)	
· 0	dod:comod mo Ca	thoun IInion (3-0-0-	MAR 18	120.	
~ Gas is	dedicated to So	outnern Union	as co.	OST GO	ON.	
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				1	- 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
			•		-	
ABOVE COACE DESCRIPT	DRODORED BROOKIN: If D	wanasal is to daanan ar	nlug hock give data on n	recent need	luctive some and propo	sed new producti
ne. If proposal is to	irill or deepen directional	ly, give pertinent data	plug back, give data on p on subsurface locations at	nd measure	d and true vertical de	oths. Give blowe
eventer program, if any	7.			· · · · · ·		· . · · · · · · · · · · · · · · · · · ·
1 > ^.	\(\l. \	. •	-14 Campt A3			00 04
SIGNED L	ian / Sian	TITLE TITLE	eld Services Adr	ministr	ator 2 -	20 - 81
(This space for Feder	ral or State office use)					
(Zhio space for reach	I. Sugo succe doc)					
PERMIT NO.			APPROVAL DATE	1		VED.

APPROVED AS AMENDED MAR 1 7 1981 JAMES F. SIMS DISTRICT ENGINEER

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-107 kevised 10-3-78

All distances must be from the cuter boundaries of the Section.

								
Operator ENERGY RESE	מווספה פשווס	Lec	PIPKIN		Well No.			
Unit Letter	Section	Township	Range	County				
A	35	28N	llW	San Juan				
Actual Footage Loc	ation of Well:	<u> </u>						
1190				et from the East	line			
Ground Level Elev: 5697	Producing For Fruitland	motion 1 & Pictured Cliffs	^A Kutz Fruitlar West Kutz Pic		Dedicated Acreage: 160 +/60 Acres			
	e acreage dedica	ted to the subject well						
. I. Outline in	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.							
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?								
Yes	☐ No If a	nswer is "yes;" type of c	onsolidation					
		owners and tract descrip	tions which have	actually been cons	olidated. (Use reverse side of			
	f necessary.)	ed to the well until all in	terests have been	consolidated (by	communitization, unitization,			
	_				een approved by the Commis-			
sion.			, 6	,	,			
			/ / / /	-/-/	CERTIFICATION			
					CERTIFICATION			
	ļ		1	A Lhee	eby certify that the information con-			
	1	1	-	Ł· I	d herein is true and complete to the			
	1	<i>Y</i>	190	best	of my knowledge and belief.			
•	1		105	O. Wi	lliam J Fiant			
		}	@	Nome	1600			
	•	*	1	Position	d Servic ès Administrator			
	i i	*			gy Reserves Group, Inc.			
	1 .		Service Servic	Compa				
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	Sec	• 1	- 1 1 de 1900					
	1	1.2		1				
	ı		77 (
	I	عر	1	- 11	reby certify that the well location			
		35	i	.af I	n on this plat was plotted from field s of actual surveys made by me or			
	I			",	my supervision, and that the same			
	1		ſ	1 1	ue and correct to the best of my			
	i		İ	know	ledge and belief.			
 -								
	 		i	Date Si	urveyer 250 IA			
	i		1		1981			
	1		1	Registe and	and Surveyor)			
	1		1	2	ed therein			
	1			Fre	tom or.			
		7e.]#=1000:		Certific	COLOMO PERR. IR.			

