

VII. DATE OF NOTIFICATION TO THE SECRETARY OF THE TAXATION AND REVENUE DEPARTMENT:

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Well: E H PIPKIN No.: 014
Operator: XTO ENERGY, INC.
API: 3004524947 Township: 28.0N Range: 11W
Section: 35 Unit: A
Land Type: F County: San Juan
Accumulated:
Oil: 16 (BBLs) Gas: 1003858 (MCF)
Water: 1978 (BBLs) Days Produced: 5680 (Days)

Year: 1999

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	1587	0	31	0	1587
February	0	1031	0	28	0	2618
March	0	1423	0	31	0	4041
April	0	1196	0	30	0	5237
May	0	12	0	31	0	5249
June	0	0	0	0	0	5249
July	0	0	0	0	0	5249
August	0	238	0	31	0	5487
September	0	1132	1	30	0	6619
October	0	722	21	31	0	7341
November	0	732	0	30	0	8073
December	0	644	0	31	0	8717
Total	0	8717	22	304		

Year: 2000

Pool Name: FULCHER KUTZ PICTURED CLIFFS (GAS)

Month	Oil(BBLS)	Gas(MCF)	Water(BBLS)	Days Produced	Accum. Oil(BBLS)	Accum. Gas(MCF)
January	0	593	0	31	0	9310
February	0	550	0	28	0	9860
March	0	871	0	31	0	10731

XTO Energy Well Workover Report
E.H. PIPKIN # 14 PICTURED CLIFFS
Objective: Re-frac well

10/27/01: First rpt for pending AFE to re-frac well. FTP 0 psig, FCP 0 psig. MIRU workover rig. TOH & LD 1-1/4" x 16' PR w/8' liner, 3 - pony rods (4', 6' & 8'), 65 - 3/4" rods, 1' x 1" LS, spiral rod guide & 2" x 1-1/2" x 8' RWBC pmp w/3/4" x 12' GAC. ND WH. NU BOP. TIH w/3 jts 2-3/8" tbg. Tgd fill @ 1,740'. PC perfs fr/1,624'-40'. LD 3 jts 2-3/8" tbg. TOH w/52 jts 2-3/8", C-75 hydril tbg, xo, 2 - 4' x 2-3/8" tbg sub, 1 - 2' x 2-3/8" tub sub, SN & 15' x 2-3/8" slotted OPMA. SDFN.

10/30/01: SICP 0 psig. TIH w/Baker FBC 4-1/2" pkr, SN, XO & 49 jts 2-3/8" tbg. MIRU pmp trk. Set pkr @ 1,561'. Loaded csg w/8 bbls 4% KCl wtr. Press tstd csg & pkr to 2,000 psig. Held OK. Stabilized @ 1,950 psig after 5". Bled csg dwn to 500 psig. A. perfs fr/1,624'-40' dwn tbg w/500 gals 15% NEFE HCl acid & 23 - 7/8" balls spaced evenly throughout acid. Ppd acid @ 5 BPM & 134 psig. Balled off perfs @ 3,571 psig. Could not surge balls off perfs. Rel pkr & knocked balls off perfs. TOH & re-set pkr @ 1,478'. Ppd 6 bbls flush dwn tbg @ 8 BPM & 1,034 psig. ISIP 38 psig. 30 sec vac. RDMO pmp trk. TOH & LD 2-3/8" tbg & pkr. SWI. RDMO workover rig.

10/31/01: SICP 0 psig. MIRU frac crew. RU Stinger WH isolation tool. Frac PC fr/1,624'-40' dwn 4-1/2" csg w/14,200 gals ClearFrac, 70Q N2 foamed, 4% KCl wtr & 80,820# 20/40 Brady sd w/PropNet in the last 30,000 lbs @ 30 BPM & 1,321 psig. ISIP 625 psig, 30 sec SIP 611 psig, 5" SIP 570 psig, 10" SIP 547 psig & 15" SIP 528 psig. Ppd frac as follows: 500 gals mutual solvent pre pad & 1,520 gals 70Q N2 foamed ClearFrac pre pad, 2,462 gals 70Q N2 foamed ClearFrac pad, 1,121 gals 70Q N2 foamed ClearFrac @ 1 ppg, 3,910 gals 70Q N2 foamed ClearFrac @ 2 ppg, 4,360 gals 70Q N2 foamed, ClearFrac @ 3 ppg & 3,469 gals 70Q N2 foamed ClearFrac @ 4 ppg. Flushed w/949 gals ClearFrac. RDMO WH Isolation. RU flow-back line & OWU to tank @ 1:30 p.m. on 1/4" ck @ 280 psig. Flwd well until 5:30 p.m. Well died. FCP 0 psig. Rec 0 BO, 33 BLW.

11/1/01: FCP 0 psig. Flwd 0 BO, 0 BLW overnight. MIRU workover rig. RIH w/sandline bailer. Tgd fill @ 1,535'. PC perfs fr/1,624'-40'. CO sd fr/1,535'-1,600', (12 runs). SDFN.

11/2/01 SICP 0 psig. RIH w/sandline bailer. Tgd sd @ 1,582' (18' overnight). CO sd fr/1,582'-1,680', 42 runs. SDFN.

11/3/01 SICP 0 psig. RIH w/sandline bailer. Tgd sd @ 1,660' (20' overnight). MIRU pmp trk. Ppd 5 bbls 4% KCl wtr dwn TCA. CO sd fr/1,660'-1,715', 47 runs. Well std making sd @ 1,710'. RDMO pmp trk. SDFN.

11/6/01: SICP 0 psig. RIH w/sandline bailer. Tgd sd @ 1,700' (15' overnight). POH w/sandline bailer. & TIH w/pmp bailer, 8 jts 2-3/8" tbg, XO & 42 jts 2-3/8" C-75 Hydrill tbg. Tgd fill @ 1,650'. CO sd fr/1,650'-1,655'. MIRU pmp trk. Ppd 40 bbls 2% KCl wtr dwn TCA. Drive chain on rig broke. SD for rig rprs.

11/7/01: SICP 0 psig. Fin rig rprs. TIH w/tbg & tgd btm @ 1,645' (10' overnight). Bailer quit. POH w/tbg & bailer. CO bailer. TIH w/pmp bailer, 8 jts 2-3/8" tbg, XO & 42 jts 2-3/8" C-75 Hydril tbg. Tgd btm @ 1,640'. CO sd fr/1,640'-1,695' & bailer quit. POH w/tbg & bailer. CO bailer. TIH w/pmp bailer, 8 jts 2-3/8" tbg, XO & 42 jts 2-3/8" C-75 Hydril tbg. Tgd btm @ 1,685'. CO fr/1,685'-1,728' & bailer quit. POH w/tbg & bailer. CO bailer & rec 15 BS. Used 80 bbls 2% KCl wtr during bailing. SDFN.

11/8/01: SITP 0 psig, SICP 0 psig. TIH w/8 jts 2-3/8" C-75 Hydril tbg. Tgd fill @ 1,723' (5' fill overnight). TOH w/43 jts 2-3/8" C-75 Hydril tbg x-o, 8 jts 2-3/8" tbg & pmp bailer. CO bailer. TIH w/pmp bailer, 8 jts 2-3/8" tbg & 43 jts 2-3/8" C-75 Hydril tbg. Tgd @ 1,728'. CO sd fr/1,728'-1,742'. CO 14' sd. TOH w/4 jts 2 3/8" C-75 Hydril tbg. SD for 2 hrs. TIH w/4 jts 2 3/8" C-75 Hydril tbg. Tgd PBTD @ 1,742' (no fill). TOH w/43 jts 2-3/8" C-75 Hydril tbg, x-o, 8 jts 2-3/8" tbg, pmp bailer. TIH w/2-3/8" slotted OPMA, SN & 52 jts 2-3/8" C-75 Hydril tbg. SDFN.

11/9/01: P. 0 BO, 14 BLW, 1 MCF, TP 1 psig, FCP 28 psig, LP 36 psig, 24 hrs. SITP 0 psig, SICP 0 psig. BFL @ 1,600' FS. S. 0 BLW, 3 runs. Dropped SV. BFL @ 1,600' FS. S. 0 BO, 5 BLW, 2 hrs (9 runs). TIH w/1 jt 2 3/8" tbg & tgd fill @ 1,741' (1' fill). TOH & LD 1 jt 2 3/8" tbg. FL @ 1,600' FS. S. 0 BO, 12 BLW, 3 hrs (14 runs). FFL @ 1,620' FS. TIH & tgd fill @ 1,740' (2' fill). TOH w/53 jts 2 3/8" C-75 Hydril tbg, SN w/SV & slotted OPMA. CO OPMA. TIH w/slotted OPMA, SN, 2 - 2 3/8" x 4', 1 - 2 3/8" x 2' tbg sub, X-O & 52 jts 2 3/8" C-75 Hdril tbg. EOT set @ 1,676'. SN set @ 1,660'. SDFN.

11/10/01 P. 0 BO, 0 BLW, 2 MCF, TP 0 psig, FCP 32 psig, LP 31 psig, 24 hrs. SITP 0 psig, SICP 55 psig. TIH w/2" x 1-1/4" X 8' RWBC-Z PMP w/3/4" x 8' GAC, spiral rod guide, RHBO, 1" x 1' LS, 65 3/4" rods, 1 - 3/4" x 8', 1 - 3/4" x 6', 1 - 3/4" x 4' pony rods & 1-1/4" x 16' PR w/8' liner. HWO. Loaded tbg w/6 bbls wtr. Press tst'd tbg @ 500 psig. Chk PA @ 400 psig. RDMO workover rig. RWTP 10:15 AM. 10/09/01. Ppg 48" x 9 SPM