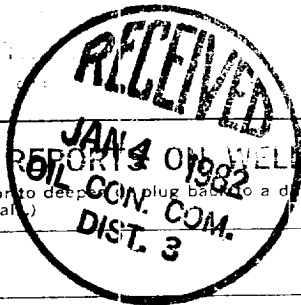


# **SUMMIT NOTICES AND REPORTS ON WELLS** (Do not use this form for proposals to drill or to deepen a well, or to plug back to a different reservoir. Use Form 9-331-C for such proposal.)



1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
Amoco Production Company

3. ADDRESS OF OPERATOR  
501 Airport Drive, Farmington, NM 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: 980' FNL x 1400' FWL  
AT TOP PROD. INTERVAL: Same  
AT TOTAL DEPTH: Same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Completion Operations <input type="checkbox"/>	

7. UNIT AGREEMENT NAME  
Gallegos Canyon Unit

8. FARM OR LEASE NAME

9. WELL NO.  
226E

10. FIELD OR WILDCAT NAME  
Basin Dakota

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
NE/4, NE/4, Section 18 T28N, R12W

12. COUNTY OR PARISH  
San Juan

13. STATE  
NM

14. API NO.  
30-045-2448

15. ELEVATIONS (SHOW DF, KDS, AND WD)  
5578' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Completion operation commenced on 12-5-81. Total depth of the well is 6149' and the plug back depth is 6100'. No perforations or fracturing took place during operations. Tripped in hole and checked for sand fill. Taped 65' of fill. Circulated hole clean with 2% KCl water. Made 10 swab runs and recovered 80 bbls of fluid. Rig up air compressors and circulated an additional 10' of sand. Circulated hole clean with air. Landed 2-3/8" tubing at 6071'. Released the rig on 12-9-81.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supvr. DATE DEC 11 1981

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

NMOCC

Handwritten signature and date: 12/16/81