## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME		
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	Gallegos Canyon Unit		
	8. FARM OR LEASE NAME		
1. oil gas well well other	9. WELL NO.		
2. NAME OF OPERATOR	226E		
Amoco Production Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Basin Dakota		
501 Airport Dr., Farmington, NM 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA NE/4, NW/4, Section 18		
below.)	T28N, R12W		
AT SURFACE: 980' FNL x 1400' FWL AT TOP PROD. INTERVAL: Same	12. COUNTY OR PARISH 13. STATE		
AL IOIAL DEPIH:	San Juan NM		
Same  16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO.		
REPORT, OR OTHER DATA	30-045-24948		
	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5578 G.L.		
TEST WATER SHUT-OFF	A Comment of the Comm		
FRACTURE TREAT	12 8 Summa hard		
SHOOT OR ACIDIZE	11000		
REPAIR WELL PULL OR ALTER CASING	(NOTE: Report esults of multiple completion or zone change on Form 9–330.)		
MULTIPLE COMPLETE U. S. GEOLOG			
CHANGE ZONES U. S. GRODOG	l l		
ABANDON*			
(other) Revised Sundry for completion operations t	o indicate perforating and fractu		
operations. Sundry dated 12-23-81 did not in 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly statincluding estimated date of starting any proposed work. If well is different measured and true vertical depths for all markers and zones pertinent.	te all pertinent details, and give pertinent dates, lirectionally drilled, give subsurface locations and		
Completion operations commenced on 11-30-81. and the plugback depth is 6100'. Perforated 5983', 6017'-6068', and 6072'-6078' with 2 SP Fraced the formation with 100,000 gallons of 20-40 sand. Landed 2-3/8" tubing at 6071'.	intervals from 5950'-5960', 5976'. F, a total of 148, .38" holes. frac fluid and 191,792 pounds of		
	JAN 14 1982 OIL CON. COM.		
Subsurface Safety Valve: Manu. and Type	£		
Subsurface Safety Valve: Manu. and Type	OIL CON. COM. DIST. 3		
·	OIL CON. COM. DIST. 3 Set @Ft.		
18. I hereby certify that the foregoing is true and correct	OIL CON. COM. DIST. 3 Set @Ft.		
18. I hereby certify that the foregoing is true and correct  SIGNED	OIL CON. COM. DIST. 3 Set @Ft.		

JAN 12 1982

FARMINGTON DISTRICT

BY.