DISTRIBUTION SANTAFE U.S.G.S.

OIL CONSERVATION DIVISION.

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

DECHEST ECD ALLOWADLE

	TRANSPORTER GAS	GAS						
۲.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROPERTION OPERATOR							
	Amoco Production Company							
	501 Airport Dr., Farmington, NM 87401							
	Reason(s) for filing (Check proper box) New Well Change in Transporter of:							
	New Well Recompletion	as 🔲						
	Change in Ownership Casinghead Gas Condensate							
	If change of ownership give name and address of previous owner.							
	DESCRIPTION OF WELL AND	LEASE						
•••	Lease Name Well No. Pool Name, including F							
	Gallegos Canyon Unit							
,	Unit Letter C: 980 Feet From The North Line and 1400 Feet From The West							
	Line of Section 18 To	W , NMPM, San Juan County						
II.	DESIGNATION OF TRANSPOR	TER OF OIL A	ND NATURAL GA	AS		-		
	Name of Authorized Transporter of Cil or Condensate Plateau, Inc.			P. O. Box 26251, Albuquerque, NM 87125				
	Name of Authorized Transporter of Castinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, NM 87401				
	El Paso Natural Gas Co. Unit Sec. Twp. Rge.			Is gas actually connected? When				
	If well produces oil or liquids, give location of tanks.	C 18	28N 12W	No	t .			
	If this production is commingled w. COMPLETION DATA							
	Designate Type of Completi		Well Gas Well	New Well Workover	Deepen	Piug Back Same Re	es'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	L	
	11-3-81 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		6149 Top Oil/Gas Pay		6100 Tubing Depth		
	5578' G.L.				5950'		6071 Depth Casing Shoe	
	5950'-5960', 5976'59	·6078 '						
	HOLE SIZE	TUI	BING, CASING, AND	CEMENTING RECORD DEPTH SET SACKS CEMENT				
	12-1/4"	CASING & TUBING SIZE 8-5/8"		335'		325 sx		
	7-7/8"	4-1/2" 2-3/8"		6149'		1370 sx		
į								
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
Ī	Date First New Oil Run To Tanks	tun To Tanks Date of Test		Producing Method (Flor	w, pump, gas li	ift, etc.)		
-	Length of Test	Tubing Pressure		Casing Pressure		Choke Stze		
-	Actual Prod. During Test	Oil-Bbla.		Water-Bbis.		Gas-MCF	, , , , , , , , , , , , , , , , , , ,	
				<u> </u>				
:	GAS WELL						3 J	
	Actual Prod. Test-MCF/D 564	Length of Test 3 hours		Bbls. Condensate/WMCF		Gravity of Gondonagte		
	Testing Method (pitot, back pr.) Back Pressure	Tubing Pressure 764 psig		Casing Pressure (Shut). 817 psig	:-in)	Choke Size		
L 1. (CERTIFICATE OF COMPLIANCE			OIL CONSERVATION DIVISION				
	hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 1982 1982				
ŧ				Original Signed by FRANK T. CHAVEZ				
-				TITLE This form is to be filed in compliance with MULE 1104. If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I. II. III. and VI for changes of owner.				
	Original (
	(Sign.							
	District Administrat							
	πι FEB 3 1992							
-	i (m. 10) W	ile)		well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply				
				Separate Form nompleted wells.	= C-10+ mu#	f he itten lat wacu !	, our an inuscipay	