

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐
2. NAME OF OPERATOR
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 790' FNL & 790' FWL (NW/NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐
(other) Well History ☒

SUBSEQUENT REPORT OF:

☒
☐
☐
☐
☐
☐
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☐
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5. LEASE
SF-078019
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
E.H. Pipkin
9. WELL NO.
15
10. FIELD OR WILDCAT NAME
Fulcher Kutz PG/Kutz Fruitland
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 35-T28N-R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 5,743'; K.B. 5,745'

(NOTE: Report results of multiple completions or some change on Form 9-330.)

MAY 7 1981
OIL CON. COM.
DIST. 3

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was spudded @ 1:00 PM 4-25-81.

Drld 9-7/8" hole to 123'. Ran 3 jts 7" O.D., 17#, H-40, R-3, ST&C new casing, set @ 123'. Cemented w/65 sx of Class "B" cement w/2% CaCl₂ & 1/4# Cellotflake/sx. Plug down @ 7:00 PM 4-25-81. Good cement returns.

N.U. & pressure tested BOPE to 500 psi--held o.k.

Drld 6-1/4" hole to 1,800' and ran logs.

Ran 45 jts 4-1/2" O.D., 10.5#, K-55, R-3, ST&C new casing; set @ 1,787' Cmt'd w/100 sx of 50-50 Pozmix w/2% Gel; 1/4# Flocele/sx & 0.5% CFR-2; followed w/300 sx of Class "B" cement w/10% Salt; & 2% CaCl₂. Plug down @ 4:45 PM 4-29-81. Good cement returns.

Subsurface Safety Valve: Manu. and Type

Set @ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED R.C. Hillier TITLE Drlg Supt- RMD DATE 4-30-81

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

*See Instructions on Reverse Side

BY 664