

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator  
Energy Reserves Group, Inc.  
Address  
P. O. Box 3280, Casper, Wyoming 82602  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name E. H. Pipkin	Well No. 15	Pool Name, Including Formation Fulcher Kutz Pict. Cliffs	Kind of Lease State, Federal or Fee Federal	Lease No. SF-078019
Location Unit Letter <u>D</u> ; <u>790</u> Feet From The <u>North</u> Line and <u>790</u> Feet From The <u>West</u> Line of Section <u>35</u> Township <u>28N</u> Range <u>11W</u> , NMPM, <u>San Juan</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Southern Union Gathering Company	Fidelity Union Tower, Dallas, Texas 75201	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Pge.	Is gas actually connected? When No W.O. Pipeline

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded 4-25-81	Date Compl. Ready to Prod. 7-26-81	Total Depth 1800'	P.B.T.D. 1747'					
Elevations (DF, RKB, RT, GR, etc.) 5745' KB (GL+2')	Name of Producing Formation Pictured Cliffs	Top Oil/Gas Pay 1644'	Tubing Depth 1691'					
Perforations 1649'-51', 1655'-70', 1680'-88' w 1/JSPE (18 perfs)			Depth Casing Shoe					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
9-7/8"	7"	123'	65 sx "B" w/2% CACL2					
			81/4# Celloflake sx					
6-1/4"	4-1/2"	1787'	*see back of page					
	2-3/8"	1691'						

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL \*Tested w/orifice well tester thru test separator

Actual Prod. Test-MCF/D 697	Length of Test 24 Hrs.	Bbls. Condensate/MMCF 0	Gravity of Condensate NA
Testing Method (pitot, back pr.) *See above note	Tubing Pressure 205 psi	Casing Pressure (Shut-in) 290 psi	Choke Size 3/8"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Judith Ross  
(Signature)  
District Clerk  
(Title)  
8-4-81  
(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG 19 1981  
BY Original Signed by FRANK T. CHAVEZ  
TITLE SUPERVISOR DISTRICT # 3

This form is to be filed in compliance with RULE 1104.  
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.  
All sections of this form must be filled out completely for allowable on new and recompleted wells.  
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.  
Separate Forms C-104 must be filed for each pool in multiply completed wells.

\*Cont'd from page 1

4-1/2 casing - Cemented w/100 sx 50-50 Pozmix w/2% gel, 1/4# Flocele/sk & 0.5% CFR-2 followed by 300 sx "B" w/10% salt & 2% CaCl<sub>2</sub>.