

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 19955. LEASE DESIGNATION AND SERIAL NO.
I149IND84706. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAVAJO ALLOTTED7. UNIT AGREEMENT NAME
GALLEGOS CANYON UNIT

8. FARM OR LEASE NAME, WELL NO.

G.C.U. NO. 319

9. API WELL NO.
30-045-2499010. FIELD AND POOL, OR WILDCAT
W.KUTZ PICTURED CLIFF11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA
SEC. 30, T28N, R12W12. COUNTY OR
PARISH
SAN JUAN13. STATE
NEW MEXICO

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF. DENVR. ☐ Other _____

2. NAME OF OPERATOR

BHP PETROLEUM (AMERICAS) INC.

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 977 FARMINGTON, NM (505) 327-1639

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1520' FNL & 1400' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED 04-12-81 16. DATE T.D. REACHED 04-14-81 17. DATE COMPL. (Ready to prod.) 03-02-95 18. ELEVATIONS (DP, RKB, RT, GR, ETC.)* 5776' KB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 1595' 21. PLUG BACK T.D., MD & TVD 1545' 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0'-TD ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

1448' - 1474' PICTURED CLIFFS

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN
NONE27. WAS WELL CORRED
NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
7"	17#	122'	9 7/8"	65 SX 'B' W/2% CaCl + 1/4# FLOCELE/SK	
4 1/2"	10.5#	1585'	6 1/4"	250 SX 50/50 POZ W/2% GEL 5#D-31 & 1/4# FLOCELE/SK	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	1491	

31. PERFORATION RECORD (Interval, size and number)

1448' - 74' W/3 3/8" HSCG 90 DEG.
PHASED @ 1 JSPF (15 PERFS)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
1448'-74'	20M GAL FOAM + 22.5M# 10/20 SAND

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)
SHUT IN

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
02-13-95	24	1/4"		0	88	28	N/A
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
0	48		0	88	28	N/A	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

VENTED

TEST WITNESSED BY

ACCEPTED FOR RECORD

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

DREW Lowmy

TITLE

MANAGER FIELD OPS

FARMINGTON DISTRICT OFFICE

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMCCD

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
OLD ALABAMA KIRTLAND FRUITLAND PICTURE CREEK	Surface 235' 925' 1442'					

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH