1973	Budget Bureau No. 42-R1424
UNITED STATES	5. LEASE (18.5) 3 70.55
DEPARTMENT OF THE INTERIOR	I-149-110-3470- 28 27
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
	- NAV-8470 विवाहर है विवाहर
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)	
	8. FARM OR LEASE NAME 19 0 4 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0
1. oil gas well other	9. WELL NO. 1994 94 95 95 95 95 95 95 95 95 95 95 95 95 95
2. NAME OF OPERATOR	319 85 150 150 150 150 150 150 150 150 150 15
Energy Reserves Group, Inc.	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	West Kutz Pictured Cliffs
P.O. Box 3280 - Casper, Wyoming 82602	11. SEC., T., R., M. OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA ACTOR OF THE TOTAL OF THE
below.)	
AT SURFACE: 1,520' FNL & 1,400' FWL (SE/NW) AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE 13. New Mexico
AT TOP PROD. INTERVAL: AT TOTAL DEPTH:	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. API NO. 14. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15
REPORT, OR OTHER DATA	15 ELEVATIONS TOLION DE VOD AND MED
•	15. ELEVATIONS (SHOW DF, KDB, AND WD) G.L. 5,774 3 K.B. 5,776 '
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	0.11. 3,774 ; ax.b.; 3,770
TEST WATER SHUT-OFF	To a series of the series of t
FRACTURE TREAT SHOOT OR ACIDIZE	or the man de la constant de la cons
REPAIR WELL	(NOTE: Report result and pultiple completion or zone
PULL OR ALTER CASING 🔲	change on Form 9-3304 or 2 3 - 3
MULTIPLE COMPLETE []	
CHANGE ZONES	
(other) Well History	and children in the control of the c
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is d	e all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is d measured and true vertical depths for all markers and zones pertiner	nt to this work.)* পুরুত্ব স্থান পুরুত্ব
The above referenced well was spudded @ 5:45 pm 4-12-81. ਪੂਰੇਵਿੰਡ ਕਰਨ ਤੋਂ ਤੋਂ ਤੋਂ	
Drilled 9-7/8" hole to 125'. Ran 3 jts 7" O.D., 17#, H-40, R-3, \$T&6 hew casing set @ 122'. Cemented w/65 sx of Class "B" cement 1/4/2% CaCT, & 1/4#	
Celloflake/sx. Plug down @ 8.30 nm 4-12-81	Good cement returns. 2222
Celloflake/sx. Plug down @ 8:30 pm 4-12-81. Drilled 6-1/4" hole to 1,595' and ran logs. Ran 40 jts 4-1/2" O.D., 10.5#, K-55, R-3, ST8	Good cement returns and graced on a strong and graced on a strong and strong
urilled b-1/4" hole to 1,595' and ran logs.	SC new casing set 1,585 hours lead lives to the set of
Ran 40 jts 4-1/2" O.D., 10.5#, K-55, R-3, ST8	ያር new casing ấset 🎘 1, 585 🗒 gcmt'd
w/250 sx of 50-50 Pozmix w/2% Gel; 1/4# Floce	ele/sx & 0.5% <u>D-31</u> . Plug down 0
6:00 PM 4-15-81. Good cement returns.	himdi Jamil Isr Jat Isr Jand n Jand Jand Jand Jand Jand Jand Jand Jan
	due lens situa inwi ins site s one s one s one
	unc. ed. co. co. co. co. co. co. co. co. co. co
	Ten by
Subsurface Safety Valve: Manu. and Type	Set @ John Marion Ft.
	don the discontinuous to being substantially selected and the substantial subs
18. I hereby certify that the foregoing is true and correct	
SIGNED Kosen Gillegu TITLE Drlg Supt - F	THE DATE TO THE TANK
(This space for Federal or State off	ice use)
APPROVED BY TITLE CONDITIONS OF APPROVAL, IF ANY:	
CONDITIONS OF AFFIROTAL IF ANT.	nend in the series on the series of the seri
	- 三十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二十二

NMOCC

*See Instructions on Reverse Side

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