

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form Approved.
Budget Bureau No. 42-R1424

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Energy Reserves Group, Inc.
3. ADDRESS OF OPERATOR
P.O. Box 3280 - Casper, Wyoming 82602
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1,520' FNL & 1,400' FWL (SE/NW)
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) Well History <input type="checkbox"/>	X

5. LEASE
I-149-1ND-8470
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NAV-8470
7. UNIT AGREEMENT NAME
Gallegos Canyon Unit
8. FARM OR LEASE NAME
9. WELL NO.
319
10. FIELD OR WILDCAT NAME
West Kutz Pictured Cliffs
11. SEC., T., R., M. OR BLK. AND SURVEY OR AREA
Sec. 30-T28N-R12W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
G.L. 5,774' K.B. 5,776'

(NOTE: Report results of multiple completion or zone change on Form 9-330)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

The above referenced well was spudded @ 5:45 pm 4-12-81.

Drilled 9-7/8" hole to 125'. Ran 3 jts 7" O.D., 17#, H-40 R-3, ST&C casing set @ 122'. Cemented w/65 sx of Class "B" cement w/2% CaCl₂ Floccle/sx. Plug down @ 8:30 pm 4-12-81. Good cement returns.

Drilled 6-1/4" hole to 1,595' and ran logs.

Ran 40 jts 4-1/2" O.D., 10.5#, K-55, R-3, ST&C new casing @ 1,588' Cmt'd w/250 sx of 50-50 Pozmix w/2% Gel; 1/4# Floccle/sx & 0.5% Floccle/sx. Plug down @ 6:00 PM 4-15-81. Good cement returns.

Subsurface Safety Valve: Manu. and Type _____

18. I hereby certify that the foregoing is true and correct

SIGNED Rosam Gilligan TITLE Drig Supt - RMD DATE 16-81

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

NMCCC

*See Instructions on Reverse Side

FARMINGTON DISTRICT