

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. I149IND8470
2. Name of Operator BHP PETROLEUM (AMERICAS) INC.	6. If Indian, Allottee or Tribe Name NAVAJO ALLOTTED
3. Address and Telephone No. P.O. BOX 977 FARMINGTON, NEW MEXICO (505) 327-1639	7. If Unit or CA, Agreement Designation GALLEGOS CANYON UNIT
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1520' FNL AND 1400' FWL SE/NW SEC.30, T28N, R12W	8. Well Name and No. NO. 319
	9. API Well No. 30-045-24990
	10. Field and Pool, or Exploratory Area W.KUTZ PICTURED CLIFF
	11. County or Parish, State SAN JUAN, NEW MEXICO

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other*
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SEE ATTACHED WELL RE-COMPLETION HISTORY.

RECEIVED
MAR - 9 1995
OIL CON. DIV.
DIST. 3

14. I hereby certify that the foregoing is true and correct FRED LOWERY Signed <u>FRED LOWERY</u> Title MANAGER FIELD OPS. Date 03-03-95	
(This space for Federal or State office use)	
Approved by _____ Title _____ Date MAR 07 1995	
Conditions of approval, if any:	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOCD

ROCKY MOUNTAIN REGION
DAILY OPERATIONS

SAN JUAN COUNTY

Gallegos Canyon Unit #319

01/03/95: MIRU JC Well Service. Kill Well w/ 35 bbl lease wtr. Tag fill @ 1,300' KB. TOH w/ tbg. PU sand bailer & TIH w/ tbg. Cleaned out sand from 1,300' - 1,313'. TOH w/ tbg & bailer. PU 4½" tension pkr and TIH w/ tbg. Set pkr @ 1,190'. Tested tbg and tools to 1000 psi. Reset pkr @ 1,060' and tested csg to 500 psi. Est rate down tbg @ 2 BPM w/ 350 psi. SIFN.

01/04/95: RU Western Company. Establish rate down tbg @ 2 BPM w/ 200 psi. Mixed 75 sx class "B" + additives. Pumped 10.5 bbl cmt @ 0.5 BPM and pressure increased to 1000 psi. Shut down. Released pressure, no flowback. Repressured to 1000 psi, shut down. Released pressure, no flowback. Released pkr and reversed out w/ 8 BW. Approximately 28 sx left in csg and formation. POH w/ 4 jts and reset pkr @ 933'. Pressured up on tbg to 700 psi. SDFN.

01/05/95: Shut in. Waiting on cement.

01/06/95: Released pkr and TOH w/ tbg. PU 3⅞" bit and DC's. TIH w/ tbg. RU Rev Unit and power swivel. Drill out cmt from 1,069' to 1,149'. Circulate hole clean. POH to 1,085'. Drain pump and lines. SI-SDON.

01/07/95: Drill out cmt from 1,149' to 1,171'. TIH to 1,269' and circulate hole clean. Pressure test csg O.K. to 500 psi. Circulate out frac sand from 1,313' to 1,341'. Drill on pieces of expendable check valve @ 1,341' not making any hole. TOH w/ bit. PU 3⅞" concave mill and TIH w/ DC's and tbg to 1,270'. Drain pump and lines. SI-SDFS.

01/09/95: Finish TIH to 1,341' and mill up remainder of expendable check valve. Clean out cmt from 1,341' to CIBP @ 1,382'. Circulate hole clean. SI-SDON.

01/10/95: TOH w/mill. Mill was wore out. P.U. new 3 7/8" bit & TIH w/D.C.S. & tbg. Drld. up CIBP @ 1382'. TIH to 1400'. Drld. thru CIBP @ 1400'. Pushed the remainder of the plug to 1518', unable to get any deeper. Csg went on vacuum, lost app. 40 B.W. POH to 1400'. SI-SDON.

01/11/95: SITP & CP-Vacuum. TOH w/tbg. L.D. bit & D.C.S. TIH w/46 jts. 2 3/8" tbg. S.N. @ 1475' & EOT @ 1491'. ND BOP & NU wellhead. P.U. new 2" x 1 1/2" x 8". RWAC pump & 58-reconditioned 3/4" rods. Seated pump & spaced out rods. Good pump action. Clamped off polish rod & S.I. well. Rlsd. rig. Waiting for pumping unit installation.

01/12/95: SICP-0 R.U. pmg. unit & test tank. Started pmg. well @ noon.

01/13/95: 19 hrs. PRODUCTION. 85 BW. CP 10 psi W/1-4" CHECK INSERT. 15MCFD.

01/14/95: 24 hrs. PRODUCTION. 119 BW. CP 30 psi With 1/4" CHOKE INSERT. 44MCFD.

01/15/95: 24 hrs. PRODUCTION. 108 BW. CP-36# w/ 1/4" CHOKE INSERT 53MCFD.

01/16/95: 24 hrs. PRODUCTION. 120 BW. CP-46# w/ 1/4" CHOKE INSERT 68MCFD.

01/17/95: 24 hrs. PRODUCTION. 118 BW. CP-46# w/ 1/4" CHOKE INSERT 68MCFD.

01/18/95: 24 hrs. PRODUCTION. 100 BW. CP-43# w/ 1/4" CHOKE INSERT 63MCFD.

01/19/95: 24 hrs. PRODUCTION. 72 BW. CP-43# w/ 1/4" CHOKE INSERT 63MCFD. SONOLOG FLUID SHOT: F.L. @ SEAT NPL.

01/20/95: 24 hrs. PRODUCTION. 107 BW. CP-41# W/ 1/4" CHOKE INSERT 60MCFD.

01/21/95: 24 hrs. PRODUCTION. 107 BW. CP-41# W/ 1/4" CHOKE INSERT 60MCFD.

01/22/95: 24 hrs. PRODUCTION. 72 BW. CP-42# W/ 1/4" CHOKE INSERT 62MCFD.

01/23/95: 24 hrs. PRODUCTION. 48 BW. CP-41# W/ 1/4" CHOKE INSERT 60MCFD.

01/24/95: PUMPING UNIT DOWN. 72 BW CP-35# W/ 1/4" CK. 51 MCFD.

01/25/95: 24 HRS. PRODUCTION 63 BW CP-41# W/ 1/4" CK. 60 MCFD.

01/26/95: 24 HRS. PRODUCTION 53 BW CP-41# W/ 1/4" CK. 78 MCFD.

01/27/95: PUMPING UNIT WAS DOWN. 30BW. CP-31 WITH 1/4" CK. 63MCFD.

01/28/95: 24 HRS. PRODUCTION 52 BW. CP-41# W/ 1/4" CK. 78 MCFD.

01/29/95: 24 HRS. PRODUCTION 42 BW. CP-43# W/ 1/4" CK. 81 MCFD.

01/30/95: 24 HRS. PRODUCTION 57 BW. CP-42# W/ 1/4" CK. 80 MCFD.

01/31/95: 24 HRS. PRODUCTION 63 BW. CP-42# W/ 1/4" CK. 80 MCFD.

02/01/95: 24 HRS. PRODUCTION 48 BW. CP-43# W/ 1/4" CK. 81 MCFD.
02/02/95: 24 HRS. PRODUCTION 70 BW. CP-42# W/ 1/4" CK. 80 MCFD.
02/03/95: 24 HRS. PRODUCTION 37 BW. CP-42# W/ 1/4" CK. 80 MCFD.
02/04/95: 24 HRS. PRODUCTION 42 BW. CP-42# W/ 1/4" CK. 80 MCFD.
02/05/95: 24 HRS. PRODUCTION 36 BW. CP-43# W/ 1/4" CK. 81 MCFD.
02/06/95: 24 HRS. PRODUCTION 36 BW. CP-44# W/ 1/4" CK. 82 MCFD.
02/07/95: 24 HRS. PRODUCTION 40 BW. CP-43# W/ 1/4" CK. 81 MCFD.
02/08/95: 24 HRS. PRODUCTION 35 BW. CP-46# W/ 1/4" CK. 85 MCFD.
02/09/95: 24 HRS. PRODUCTION 40 BW. CP-45# W/ 1/4" CK. 84 MCFD.
02/10/95: 24 HRS. PRODUCTION 27 BW. CP-46# W/ 1/4" CK. 85 MCFD.
02/11/95: 24 HRS. PRODUCTION 50 BW. CP-46# W/ 1/4" CK. 85 MCFD.
02/12/95: 24 HRS. PRODUCTION 28 BW. CP-48# W/ 1/4" CK. 88 MCFD.
02/13/95: 24 HRS. PRODUCTION. 28 BW. CP-48# W/ 1/4" CK. 88 MCFD.
02/14/95: 24 HRS. SICP-136#.
02/15/95: 48 HRS. SICP - 149#.
02/16/95: 72 HRS. SICP-155#.
02/17/95: 96 HRS. SICP-158#.
02/18/95: 120 HRS. SICP-160#. DROPPED WELL FROM DAILY REPORT.