DISTRIBUTION TAFE E G.S. OFFICE MSPORTER GAS CRATOR

MEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Porm C-104 Supercedee Old C-104 and C-110 Ellocityo 1-1-65

Bill rectoredin (M.	rericas), Inc.		
••	rericas), inc.		
P.O. Box 3280, Ca			
on(s) for filing (theck proper box) We'll Change in Transporter al;		Other (Please explain)	
apletion OII Dry Gas		(a) [•
e in Ownership		elpens	
nge of ownership give name Eldress of previous owner	Energy Reserves Croup, In	nc., P.O. Box 3280, Casp	per, WY 82602
TRIPTION OF WELL AND	LEASE		
Name	Well No. Pool Name, Including	i i i i i i i i i i i i i i i i i i i	Lease No.
llegos Canvon Unit	319 Pinion = Frui	tland Store, Fode	ral or F. Federal I-149 Ind-8
	20 Feet From The North L	in and 1400 Feet From	n The West
ne of Section *30 To	emahlo 28N Range 1	2W , NMPM, Sar	n Juan County
CNATION OF TRANSPOR	TER OF OIL AND NATURAL G	10	
of Authorized Transporter of Cl	or Concensate		roved copy of this form is to be sent)
or Authorized Transporter of Ca	isingnead Gas or Dry Gas A	Address (Give address to the	
El Paso Natural Gas		P.O. Box 990. Farmin	roved copy of this form is to be sent)
l produces oil or liquide,	Unit See. Twp. P.gs.		when NM 87401
acation of tanks.		Yes	
production is commingled w PLETION DATA	ith that from any other lease or pool		
signate Type of Completi	<u> </u>	New Well Warkover Deepen	Plug Back Same Restv. Diff. Restv.
Spudded	Date Compi. Ready to Prod.	Total Depth	P.3.T.D.
tions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
rations			Depth Casing Shoe
	TUBING CASING AN	ID CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
	. 		
	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load of lepth or be for full 24 hours)	oil and must be equal to or exceed top allow-
YELL	FOR ALLOWABLE (Test must be able for this c	after recovery of total volume of load of lepth or be for full 24 hours) Producing Mothod (Flow, pump, gas	
First New Cti Hun To Tanks	able for this c	lepth or be for full 24 hours)	lift, etc.)
VELL First New Cil Hun To Tanks n of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas	
VELL First New Cil Hun To Tanks n of Test	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
First New Old Hun To Tanks	Date of Test Tubing Pressure Ctil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure	Choxe Size
VELL First New Cil Run To Tanks n of Tast i Prod. During Test WELL	Date of Test Tubing Pressure Ctt-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Choxe Size
VELL First New Cil Run To Tanks n of Test i Prod. During Test WELL	Date of Test Tubing Pressure Ctil-Bbis.	Producing Method (Flow, pump, gas Casing Pressure	Choxe Size
T DATA AND REQUEST F WELL First New CII Hun To Tanks In of Test I Prod. Curing Test WELL II Prod. Test-MCF/O	Date of Test Tubing Pressure Ctt-Bbis.	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis.	Chare Size Gas-MCF
WELL. I Prod. During Test WELL. I Prod. Test-MCF/O	Date of Test Cubing Pressure Cti-Bbis. Length of Test Tubing Pressure (Shmt-in)	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERY	Chake Size Chake Size Gas-MCF Gravity at Condensate Chake Size VATION COMMISSION 2 7 1980
WELL Prod. During Test WELL Prod. Test-MCF/O My Method (picor, sace pr.) OFFICATE OF COMPLIAN Dry certify that the rules and	Date of Test Tubing Pressure Cti-Bbis. Tubing Pressure (Shat-in) (CE regulations of the Oil Conservation	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERY APPROVED	Choke Size CaseMCF Gravity of Condensate Choke Size
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WELL I Prod. Curing Test WELL I Prod. Test-MCF/O II Prod. Test-MCF/O III Prod. Test-MCF/O III FICATE OF COMPLIAN Ony certify that the rules and asion have been compiled is true and complete to th	Cti-Bbis. Cuoing Pressure Cti-Bbis. Tuoing Pressure (Shat-in) CE regulations of the Oil Conservation with and that the information given	Producing Method (Flow, pump, gas Casing Pressure Water-Bbis. Bbis. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSERV APPROVED SUPERVISOR TITLE This form is to be filled in this is a request for all well, this form must be according to the condensate of the condensate	Choke Size Cravity of Condensate Choke Size VATION COMMISSION DISTRICT # 3 In compliance with Rule 1104, lowable for a newly drilled or deepened uponted by a tabulation of the deviction
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