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TRANSPORTER	OIL
	GAS
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NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

BEP Petroleum (Americas), Inc.	
P.O. Box 3280, Casper, WY 82602	
on(s) for filing (Check proper box)	Other (Please explain)
Well <input type="checkbox"/>	Change in Transporter of:
Completion <input type="checkbox"/>	Oil <input type="checkbox"/>
Change in Ownership <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/>
	Dry Gas <input type="checkbox"/>
	Condensate <input type="checkbox"/>

Change of ownership give name Energy Reserves Group, Inc., P.O. Box 3280, Casper, WY 82602
Address of previous owner

DESCRIPTION OF WELL AND LEASE				
Well Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
Allegos Canyon Unit	319	Pinion - Fruitland	State, Federal or Fee Federal	I-149 Ind-8470
Initial Letter F : 1520 Feet From The North Line and 1400 Feet From The West				
Line of Section 30 Township 28N Range 12W, NMPM, San Juan County				

SIGNATURE OF TRANSPORTER OF OIL AND NATURAL GAS				
Signature of Authorized Transporter of Oil <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
Signature of Authorized Transporter of Casinghead Gas <input type="checkbox"/>		Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas Co.		P.O. Box 990, Farmington, NM 87401		
Well produces oil or liquids, location of tanks.		Unit	Sec.	Twp.
		Rgn.	Is gas actually connected? When	
			Yes	

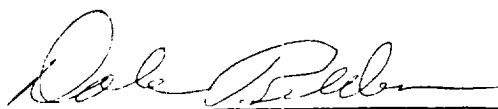
Is production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA									
Designate Type of Completion - (X)		Oil well	Gas well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Spud Date		Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Variations (DF, RKB, RT, GR, etc.)		Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Formations						Depth Casing Shoe			

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE WELL			
(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

S WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Cementing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given is true and complete to the best of my knowledge and belief.	
	
District Clerk	
9-19-85	
(Date)	

OIL CONSERVATION COMMISSION	
SEP 27 1985	
APPROVED	19
BY	SUPERVISOR DISTRICT #3
TITLE	
This form is to be filed in compliance with RULE 1104.	
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
All sections of this form must be filled out completely for allowable on new and recompleted wells.	
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
Separate Forms C-104 must be filed for each pool in multiply completed wells.	