

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator BHP PETROLEUM (AMERICAS) INC.		Well API No. 30-045-24990
Address P.O. BOX 977 FARMINGTON, NEW MEXICO 87499		
Reason(s) for Filing (Check proper box) New Well ☐ Change to Transporter of: ☒ Other (Please explain) Recompletion ☐ Oil ☐ Dry Gas ☐ CHANGE POOL TO PINION Change to Operator ☐ Casinghead Gas ☐ Condensate ☐ FRUITLAND SAND PER R8769		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name GALLEGOS CANYON UNIT	Well No. 319	Pool Name, including Formation PINION FRUITLAND SAND	Kind of Lease State, Federal or Fee	Lease No. I149IND8470
Location Unit Letter F : 1520 NORTH 1400 WEST Feet From The _____ Line and _____ Feet From The _____ Line Section 30 Township 28N Range 12W NMPM SAN JUAN County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)					
EL PASO NATURAL GAS CO.	P.O. BOX 4990 FARMINGTON, NM 87499					
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Trp.	Rge.	Is gas actually connected? YES	When? 1984

If this production is commingled with that from any other lease or pool, give commingling order number

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Reiv	Diff Reiv
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GA, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SECCSIDEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth, or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls	Water - Bbls	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

FRED LOWERY
FRED LOWERY OPERATIONS SUPERINTENDENT
01-19-1994 (505) 327-1639 Title
Date Telephone No

OIL CONSERVATION DIVISION

JAN 25 1994

Date Approved _____
By Brian J. Chung
SUPERVISOR DISTRICT #3
Title _____

INSTRUCTIONS This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form 1004 must be filed for each pool in multiply completed wells.