

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. I149IND8470
2. Name of Operator BHP Petroleum (Americas) Inc.	6. If Indian, Aliquid of Tribe Name Navajo Allotted
3. Address and Telephone No. 1360 Post Oak Blvd., Suite 500, Houston, Texas 77056-3020 (713) 961-8423	7. If Unit or CA, Agreement Designation Gallegos Canyon Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1520' FNL & 1400' FWL of Section 30, T-28-N, R-12-W	8. Well Name and No. GCU #319
	9. API Well No. 30-045-24990
	10. Field and Pool, or Exploratory Area W. Kutz Pictured Cliffs
	11. County or Parish, State San Juan, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1. Pressure test casing to 500 psi.
2. Squeeze Pinon Fruitland Coal Sand perforations from 1162'-1170' w/cement.
3. Drill out cement and test casing to 500 psi.
4. Drill out cement and CIBP @ 1382' and 1400'.
5. Run tubing and return Pictured Cliffs interval to production.

B.O.P.E. will consist of a 2000# preventer equipped w/pipe rams for the work string, blind rams, and a non-rotating stripper head.

RECEIVED
NOV 10 1994

OIL CON. DIV.

DIST. 3

14. I hereby certify that the foregoing is true and correct

Signed

Carl Korte

Regulatory Affairs Coordinator

Title

Date

10/25/94

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

APPROVED

NOV 08 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side